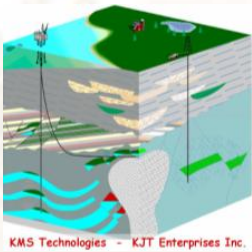


KMS Technologies – KJT Enterprises Inc.
An EMGS/RXT company

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broadband MT survey in Peistareykir,
Iceland.**

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SEG Las Vegas 2008 Annual Meeting



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Yu¹, G., Allegar¹, N., Gunnarsson², Á., He⁴, L. F., He⁴, Z. X., Strack¹, K.-M., & Tulinus³, H.

¹KMS Technologies

²Landsvirkjun

³Mannvit (former VGK-Hönnun)

⁴BGP

Outline

- **Introduction**
- **Project objectives**
- **Data acquisition**
- **Data processing**
- **Modeling & inversion**
- **Interpretation**
- **Conclusions**

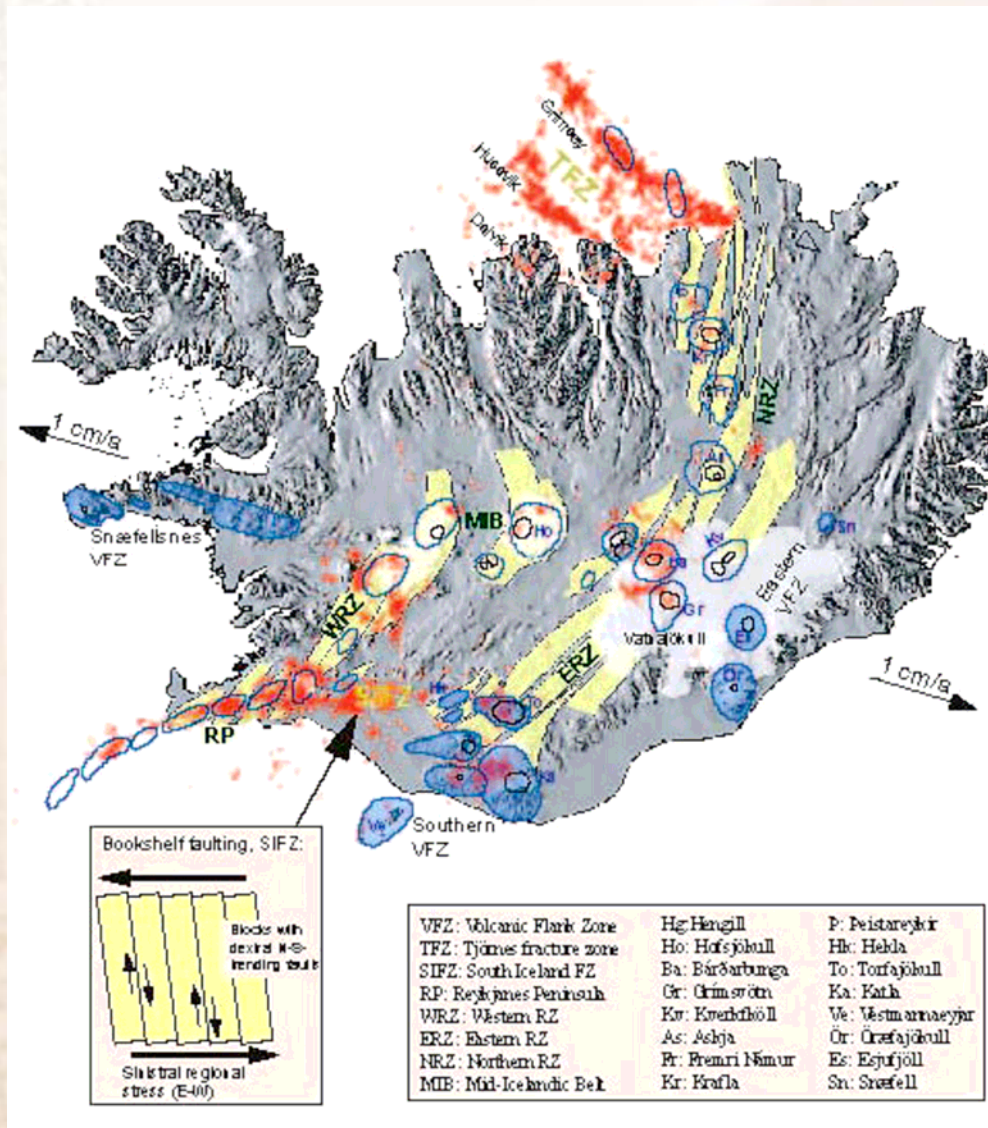
Introduction

- **Much of Iceland's energy supply is geothermal energy;**
- **Geothermal power station site selection to build new aluminum mills;**
- **Geothermal field E&D are key elements for sustaining development;**
- **Existing TEM has very limited depth penetration (<800 m);**
- **Using MT to explore deep geothermal reservoirs.**

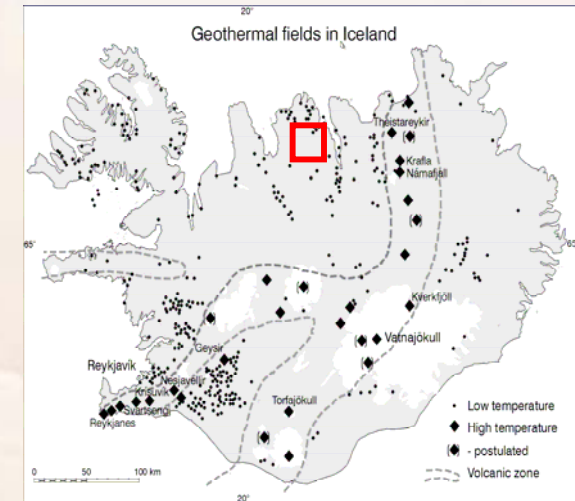
Introduction



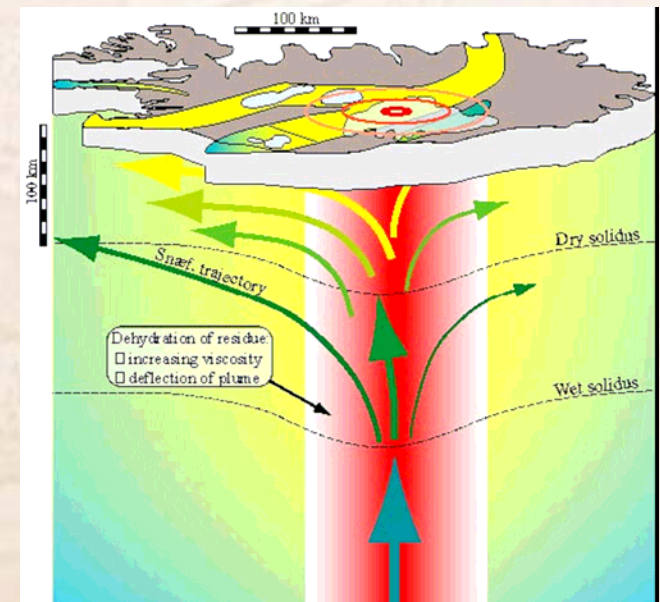
Introduction



(Trønnes, 2002)



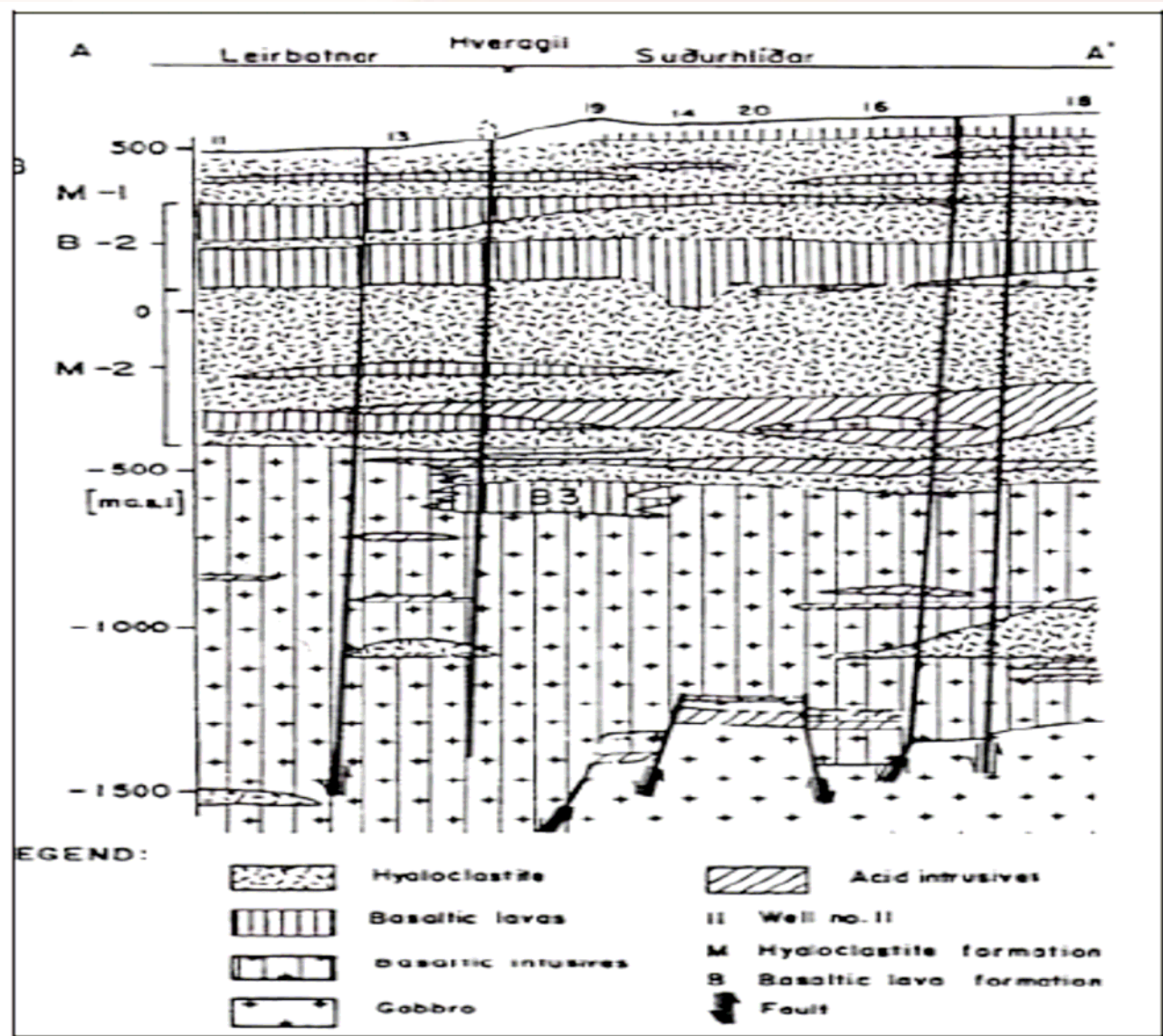
Armarnsson 2000



Wolfe et al., (1997), Shen et al., (2002) & Ito (2002)

[illegible]

Geological section in NW-SE direction across Krafla hydrothermal system



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Project objectives

- **Confirm TEM survey findings of a high temperature reservoir under survey area;**
- **Outline better boundaries of the reservoir;**
- **Provide basis to map temperature & permeability variation.**

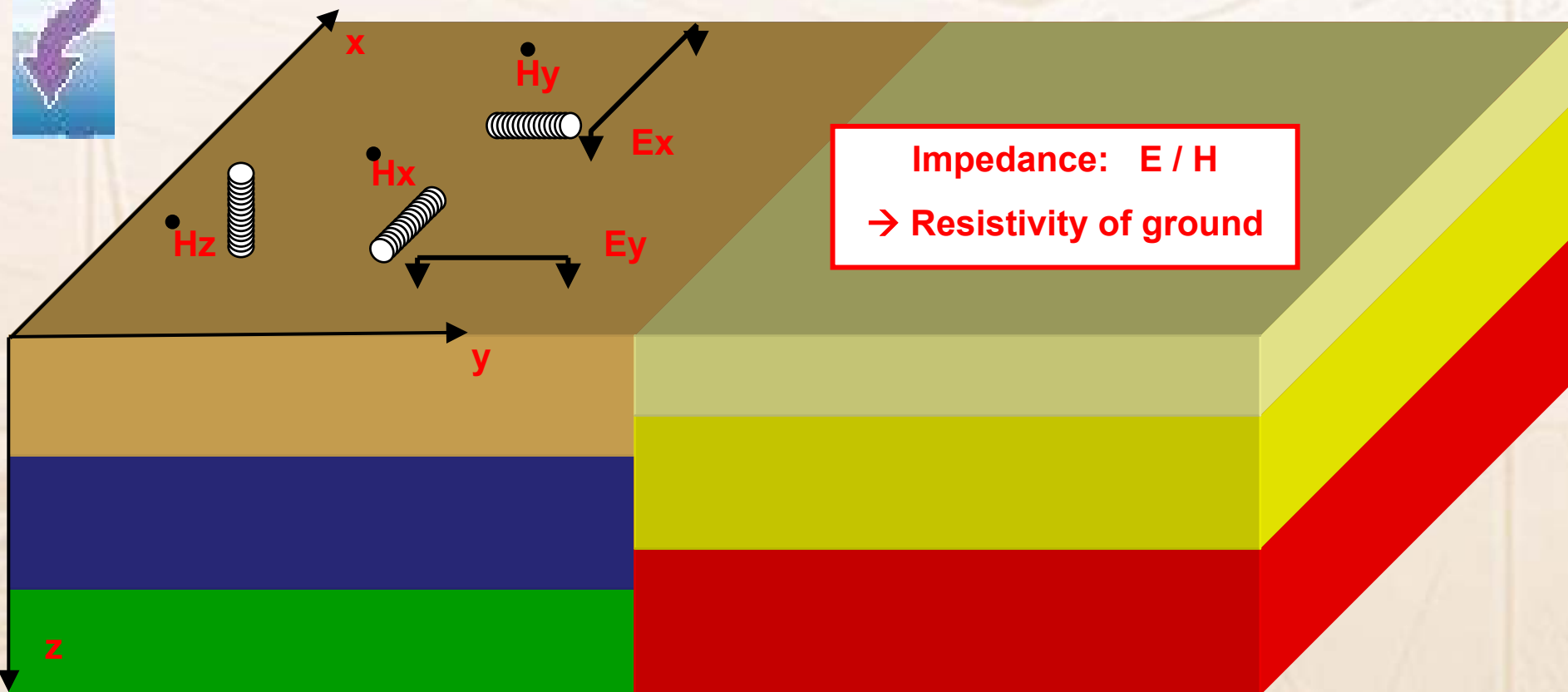
Outline

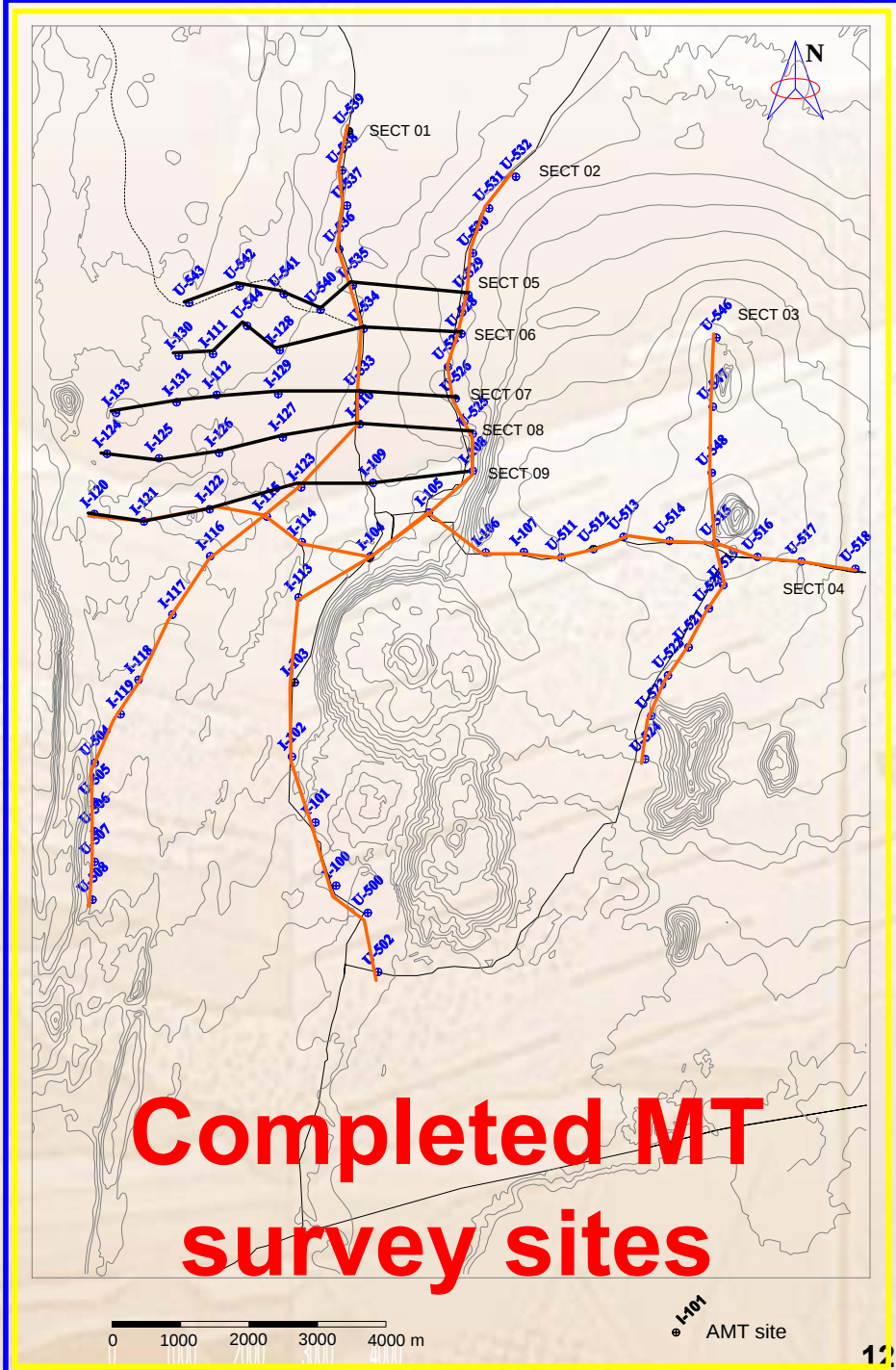
- Introduction
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Magnetotelluric (MT) method

Measures natural variation of EM field
source: ionosphere & world wide thunderstorm activity;

Source field can be handled as vertical incident **plane wave**,
influenced by ground conductivity.

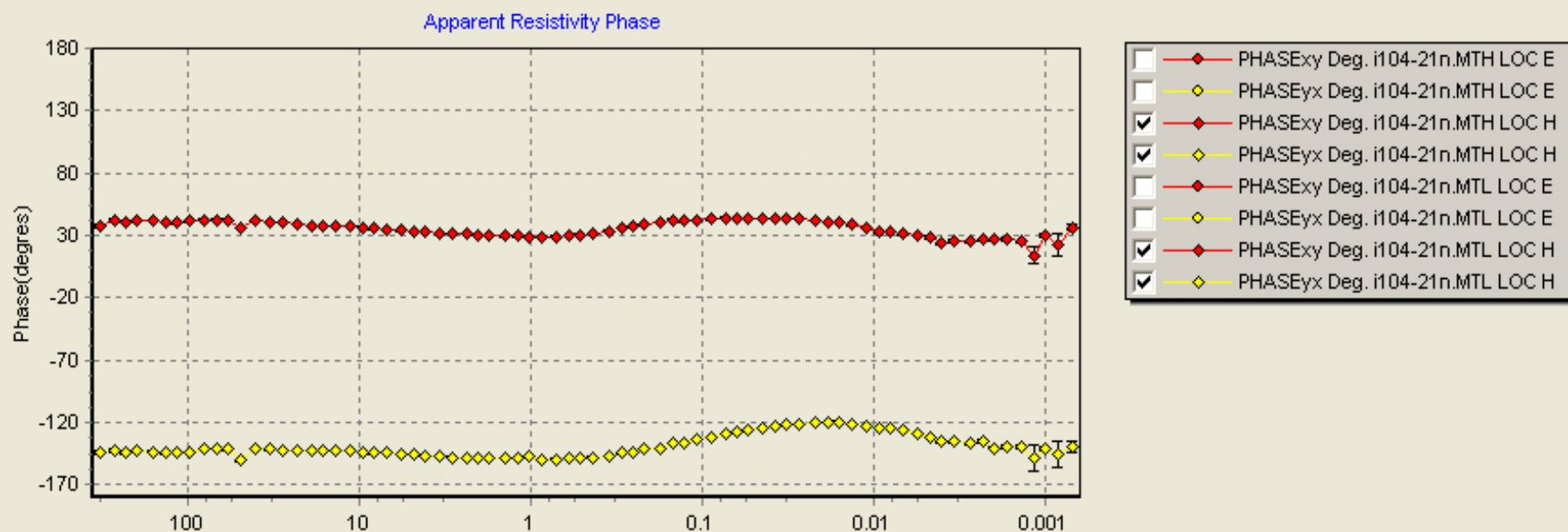
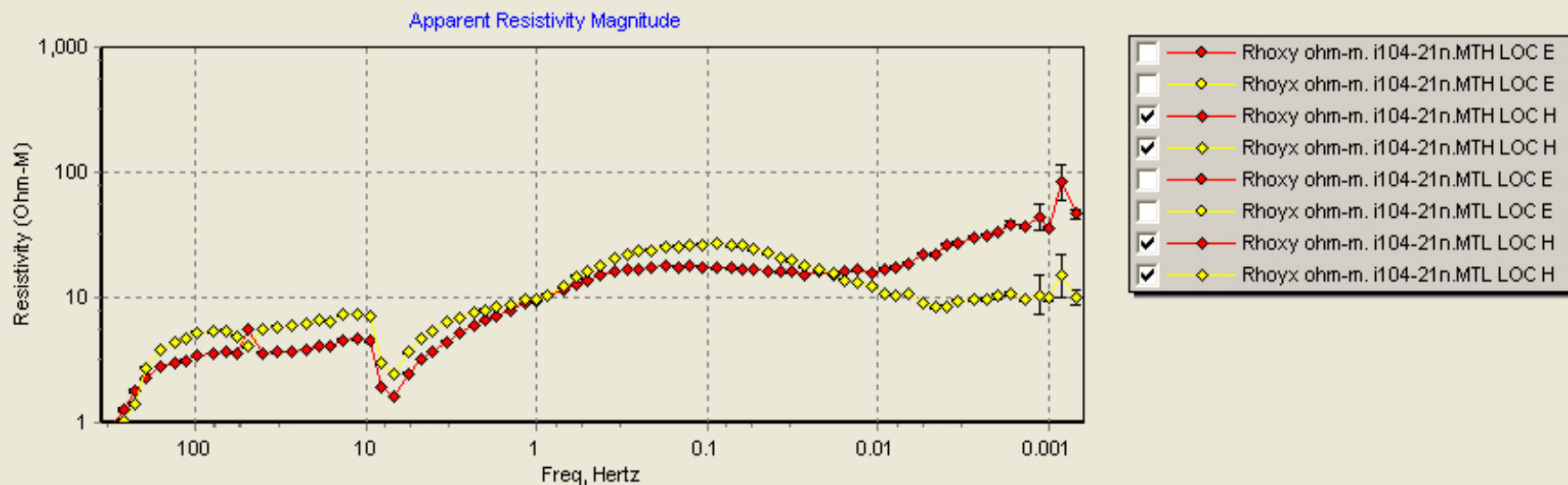




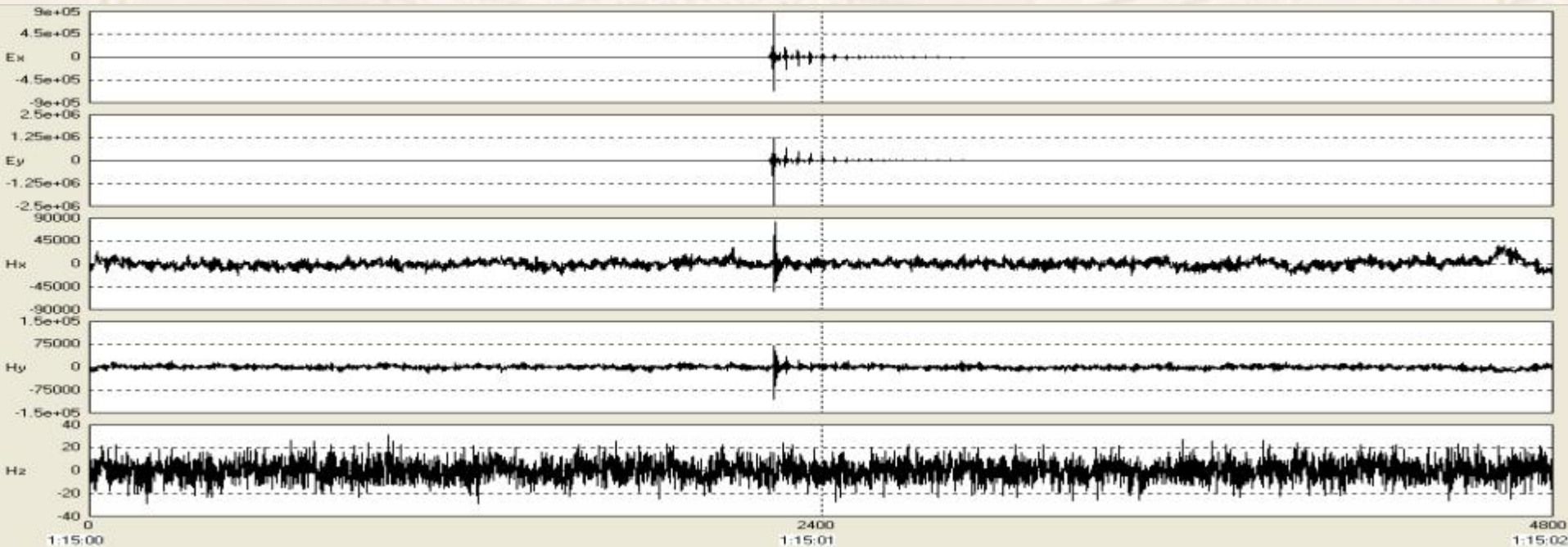
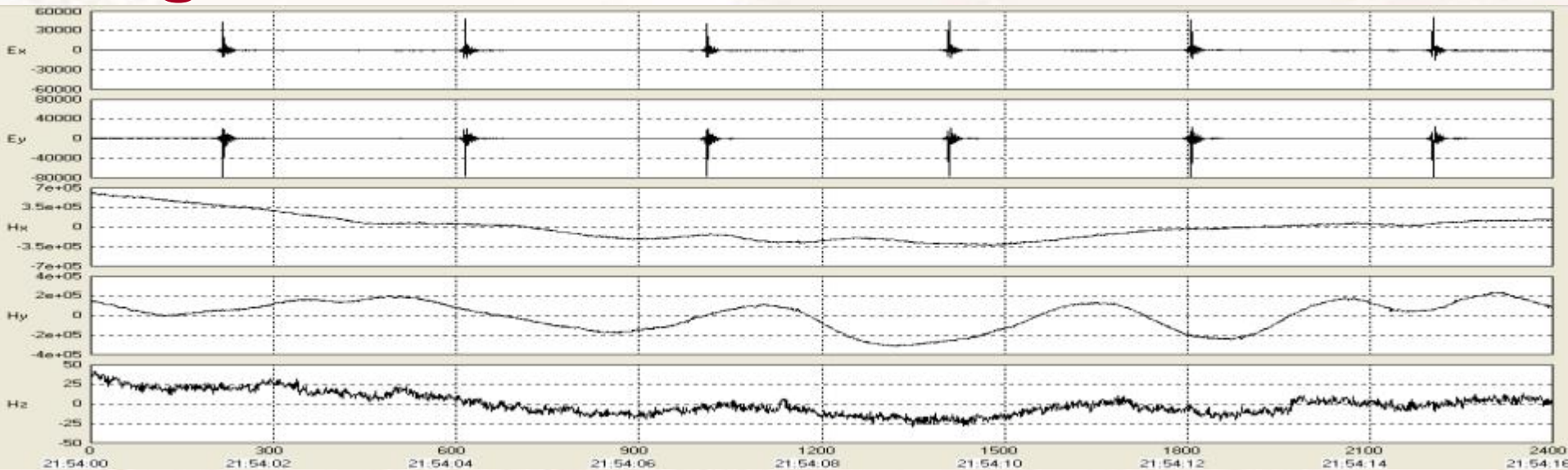
Field MT data acquisition



Raw MT data display (I-104)



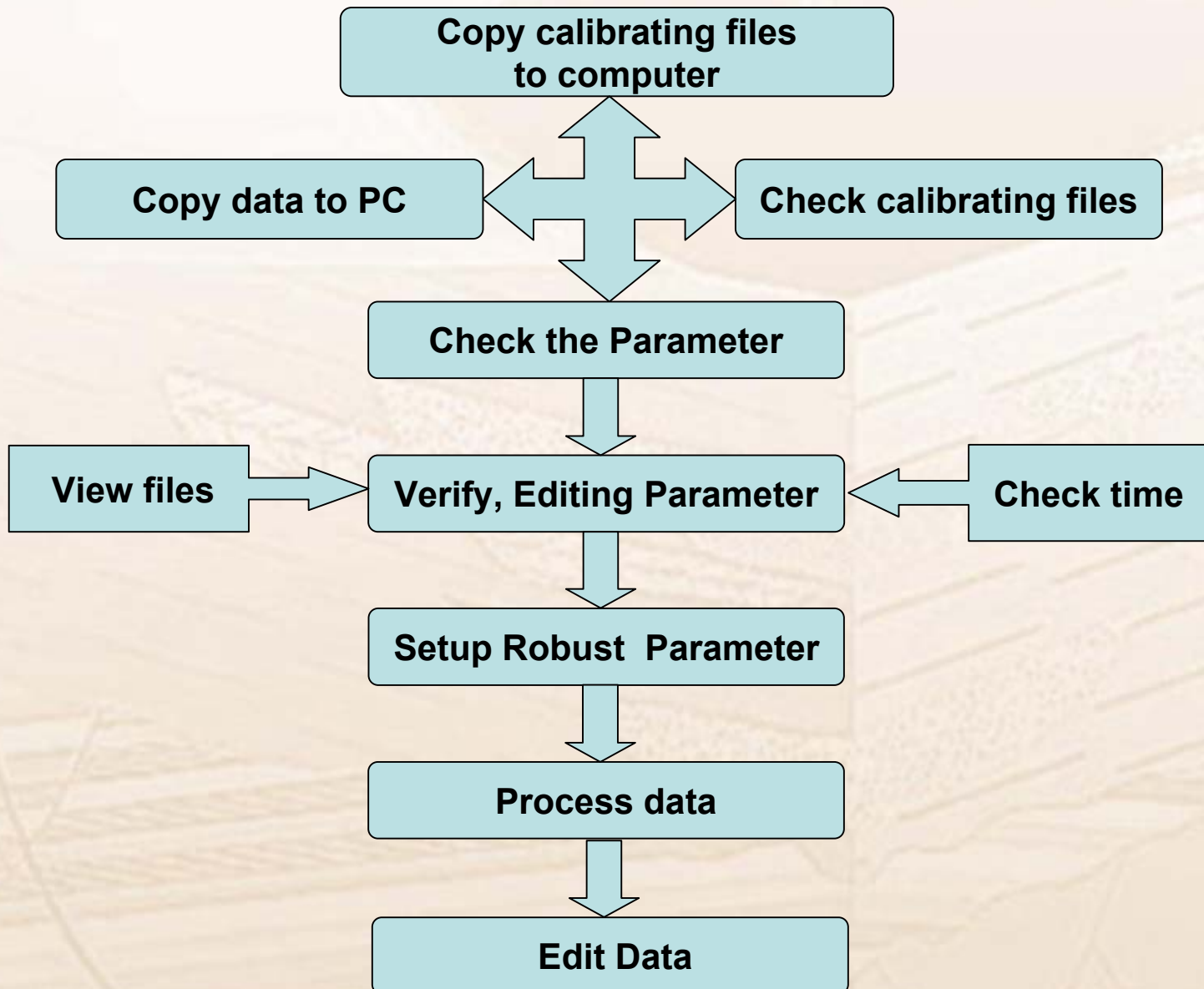
High level noise in I-103, I-102, & I-101



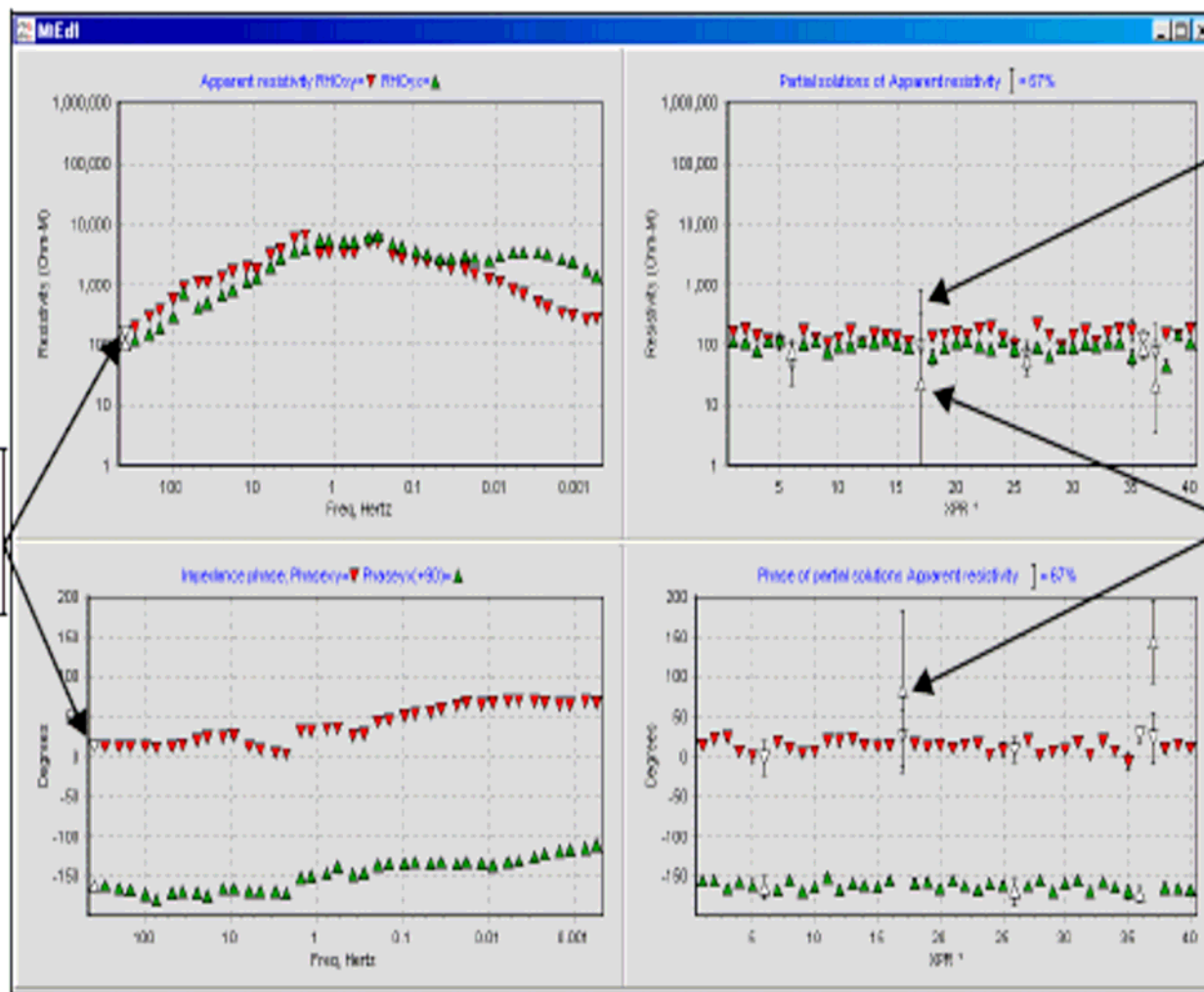
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MT data processing flowchart



Cross power editing



Upper graphs:
apparent
resistivity

White triangle:
the frequency
being edited.

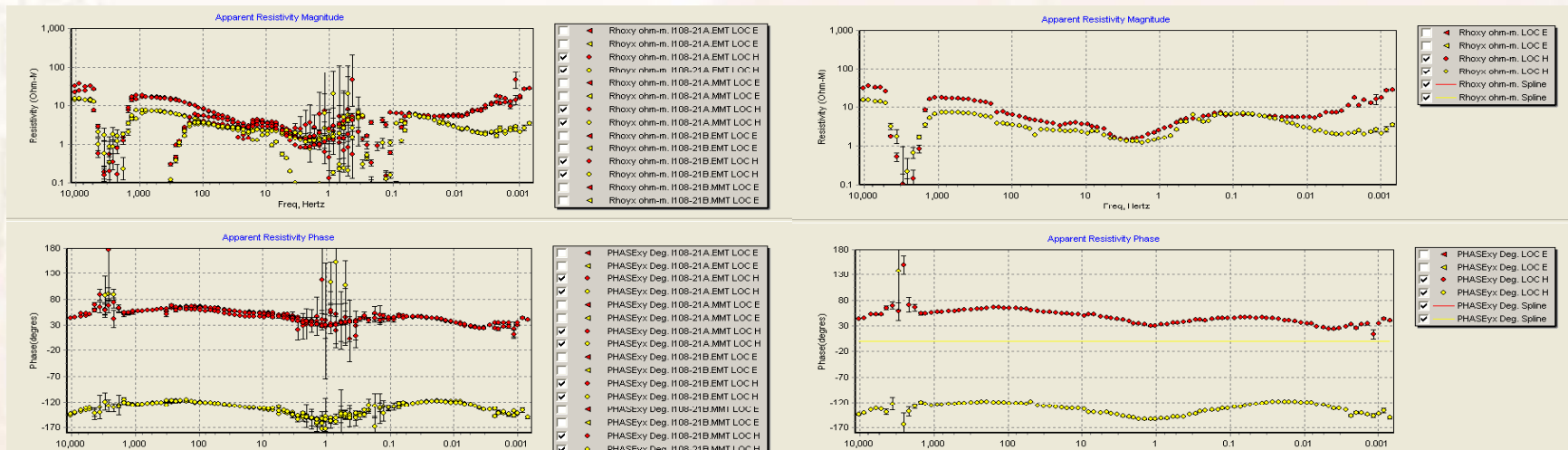
Lower graphs:
impedance
phase

Vertical lines:
±1 standard
deviation

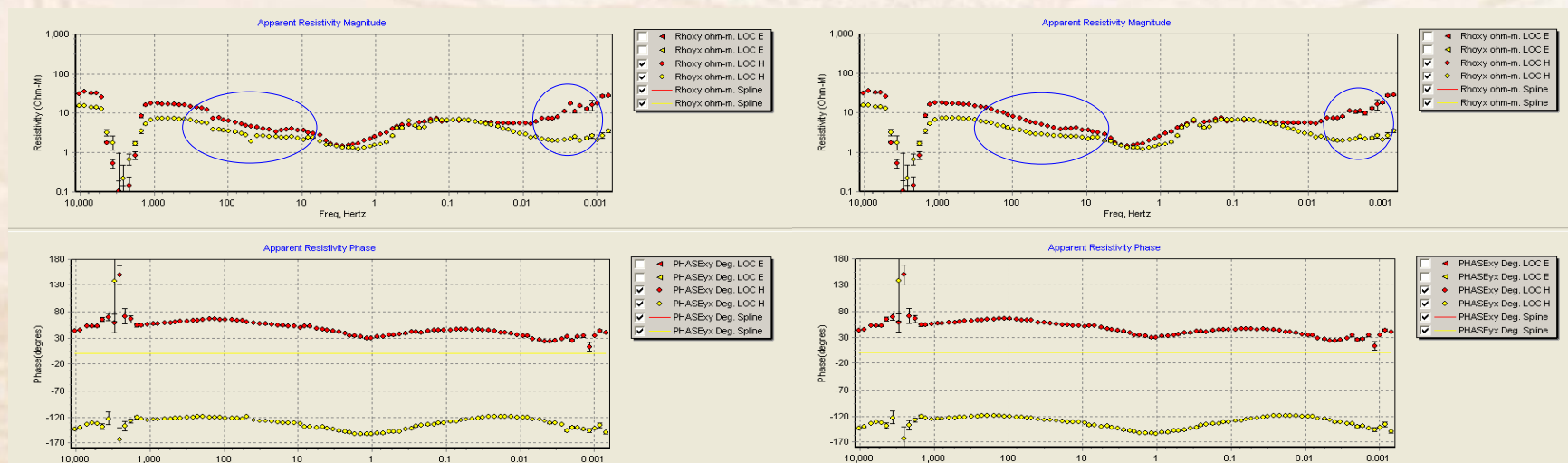
White triangle:
"deleted"
crosspower.

Editing is done through deleting or restoring individual cross powers in the two graphs on the right.

Comparison of noise editing



Comparison of before (Left) & after (Right) auto editing

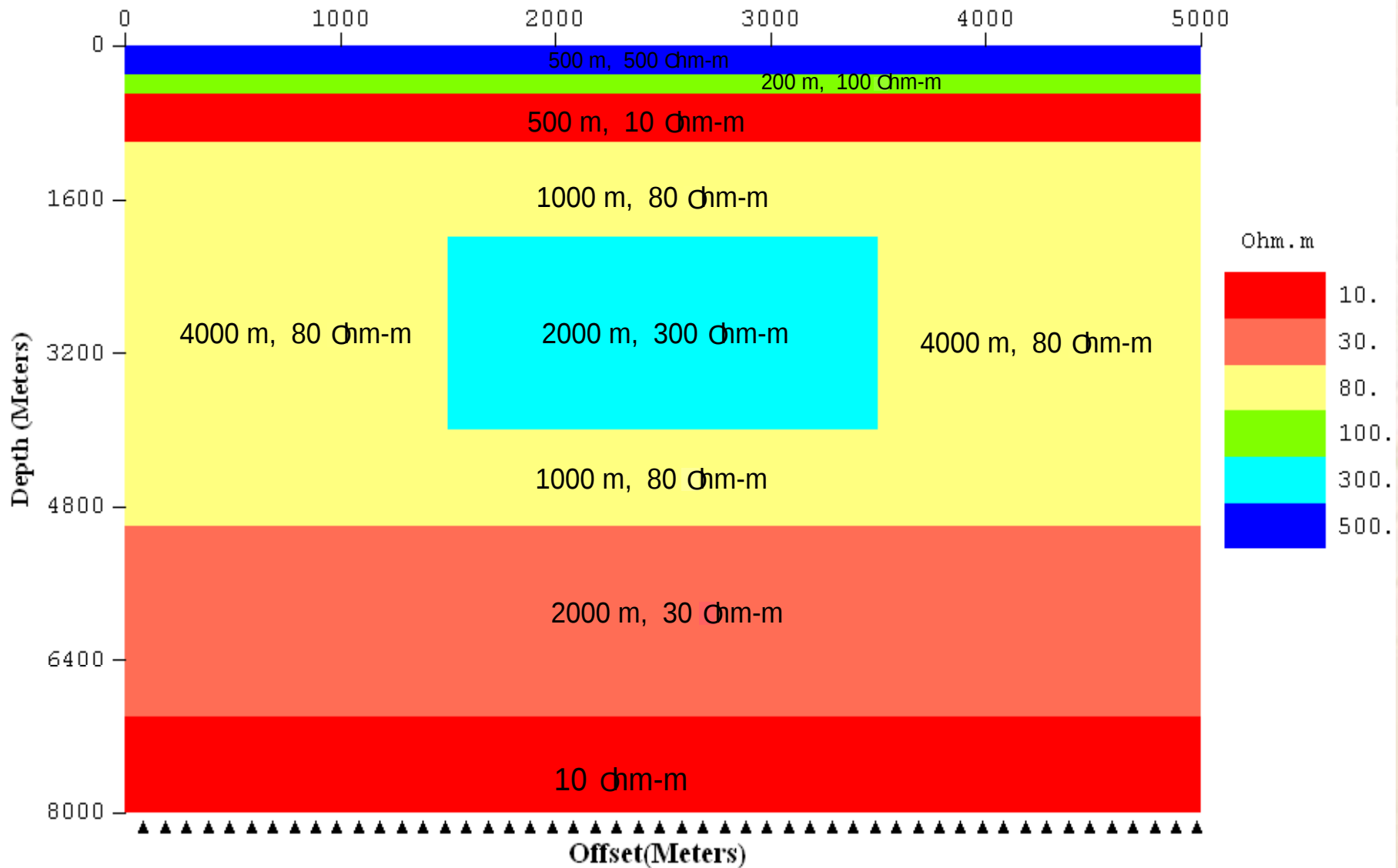


Comparison of before (Left) & after (Right) manual editing

Outline

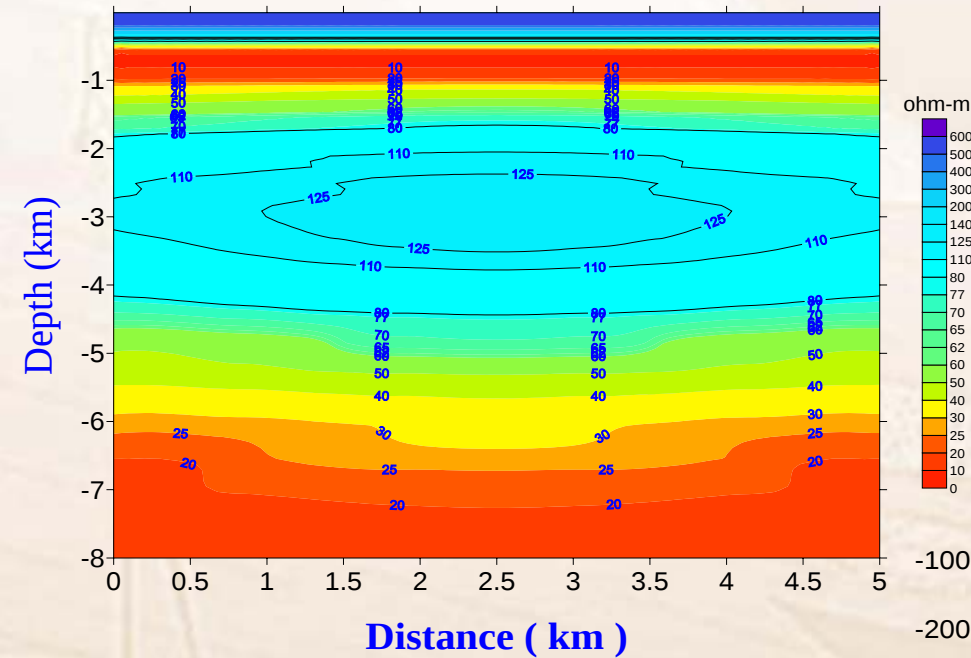
- **Introduction**
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Resistivity model for the survey area

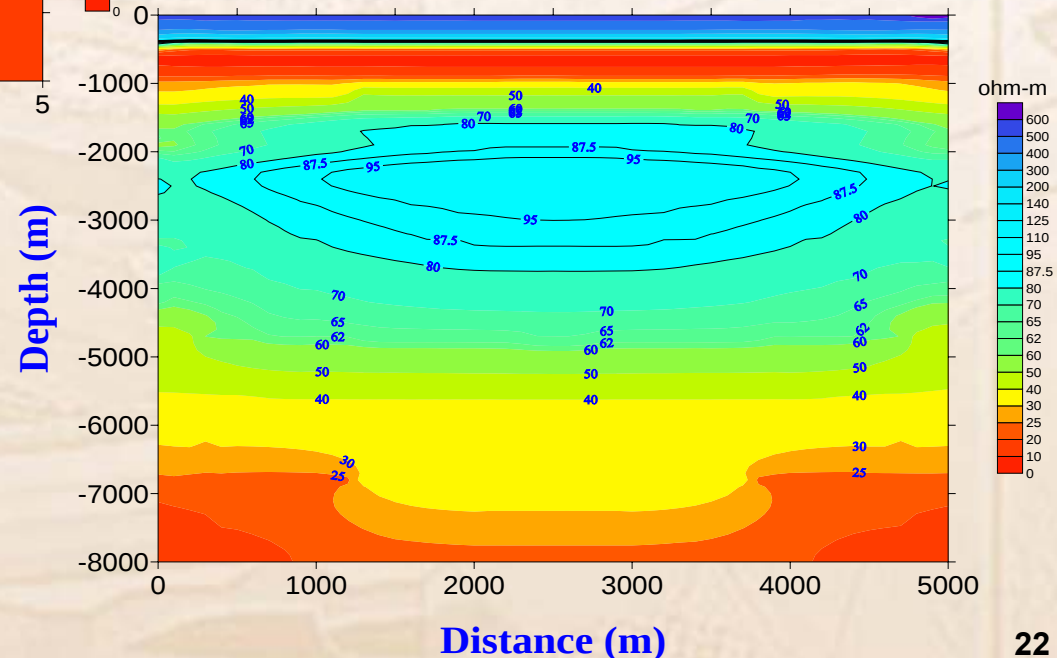


Continuous media & nonlinear conjugate gradients inversion result

2D (MTIS) Inversion Result of Res-xy



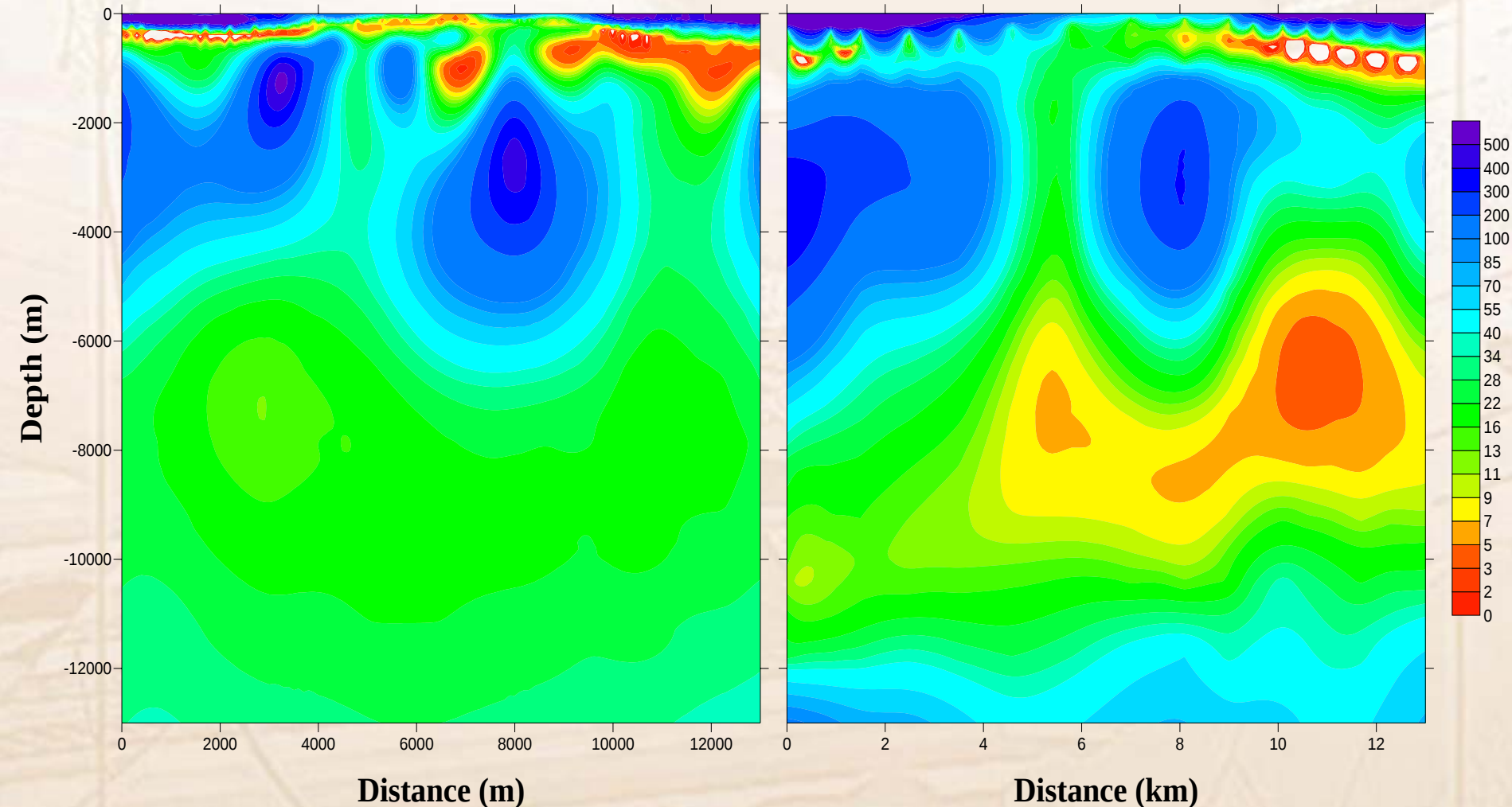
NLCG Inversion Result of Res-xy



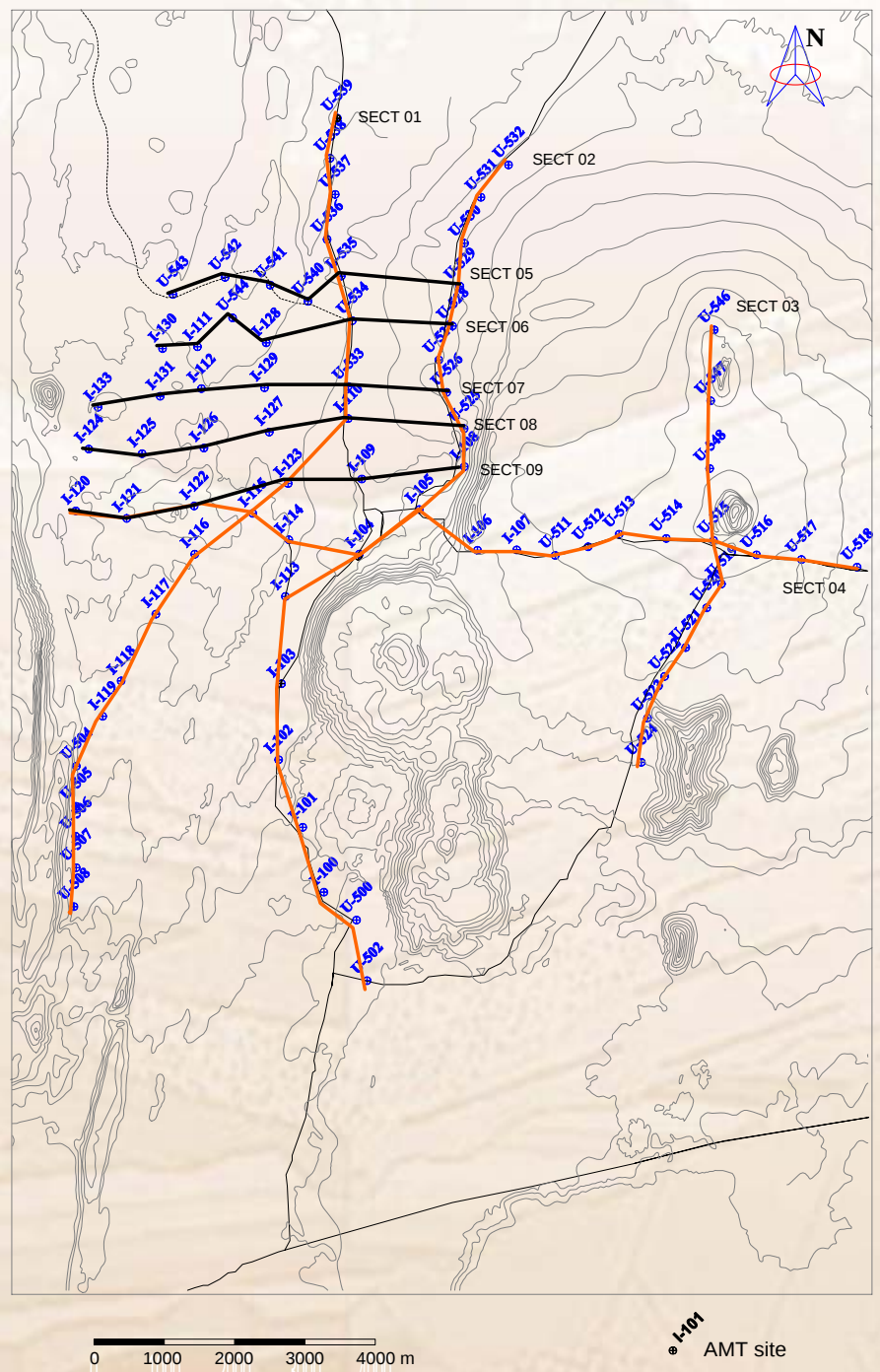
Comparison of NLCG (Emage-2D) & continuous media inversion (MTIS)

Result of Emage-2D

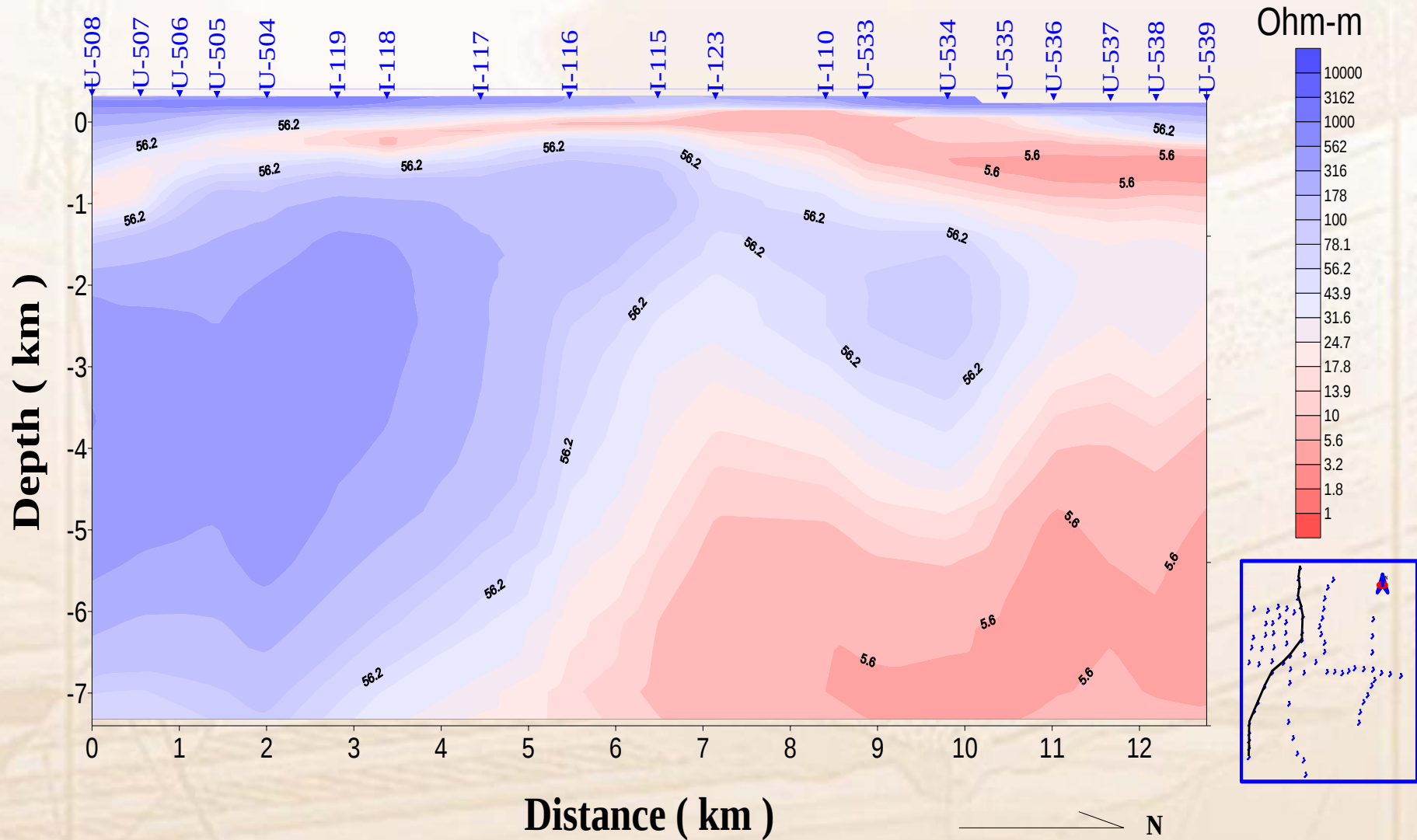
Result of MTIS



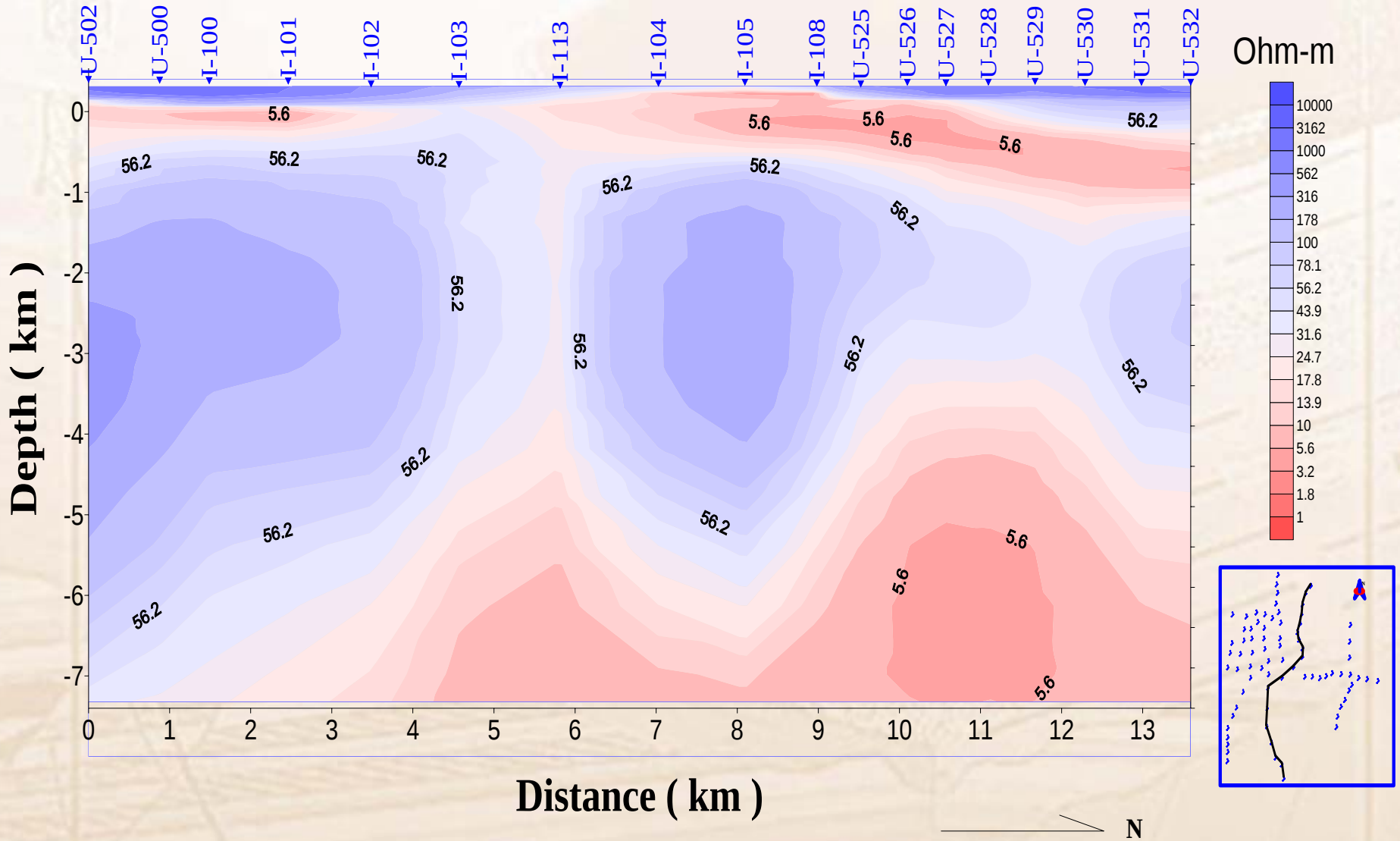
Peistareykir MT survey profile layout



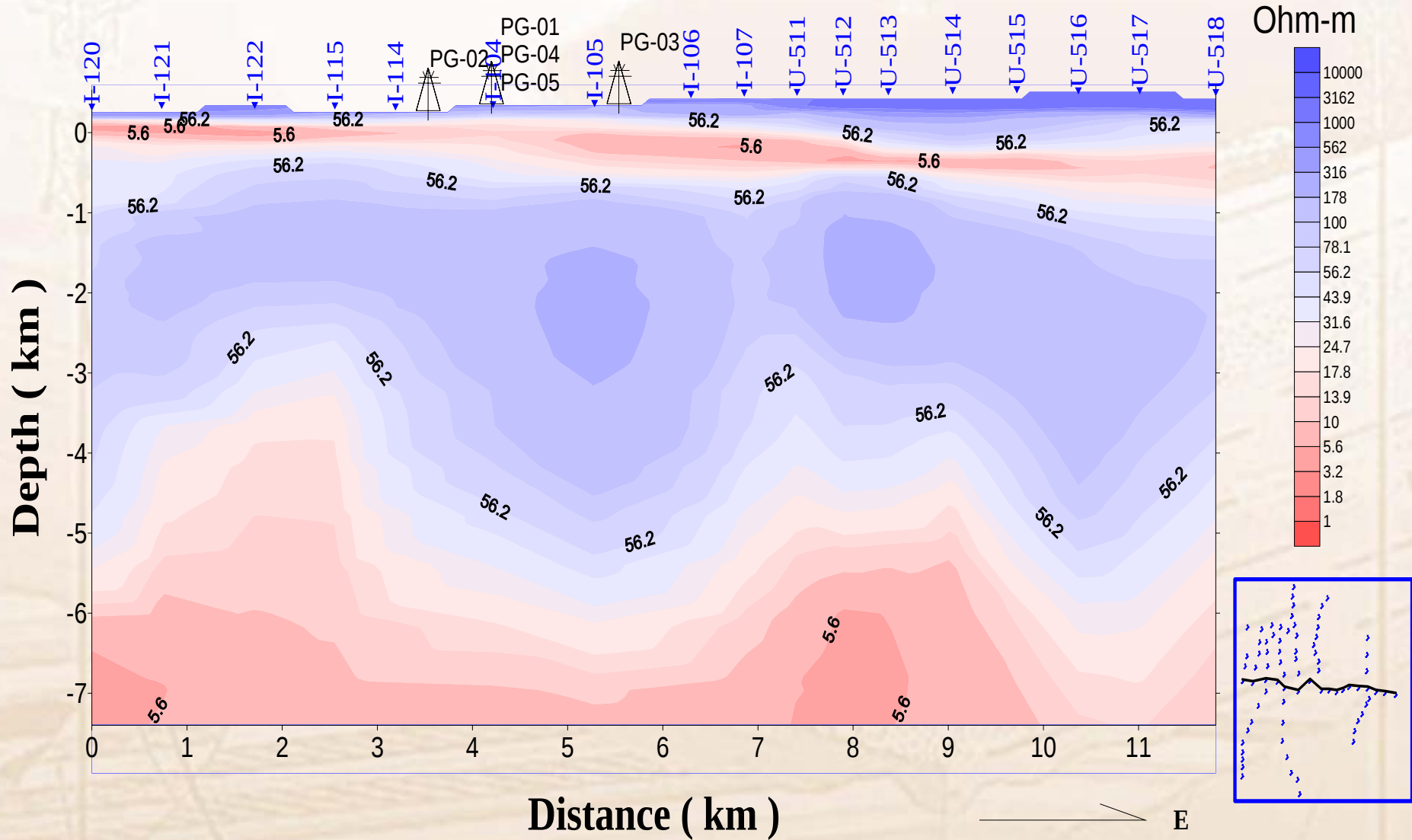
MT inversion result of Section 01



MT inversion result of Section 02



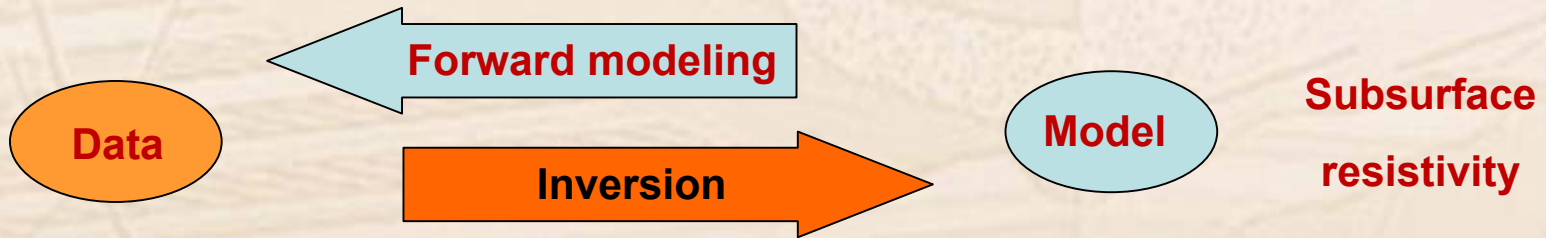
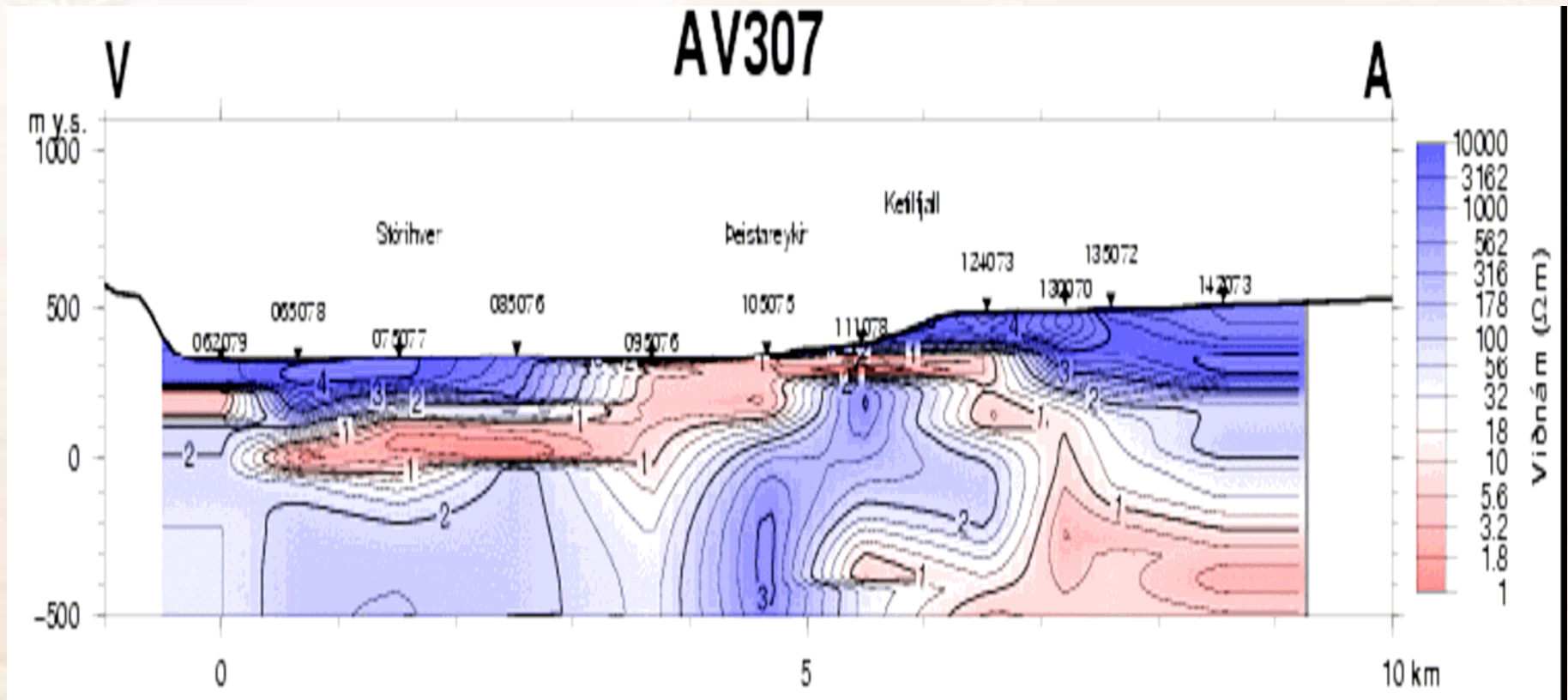
MT inversion result of Section 04



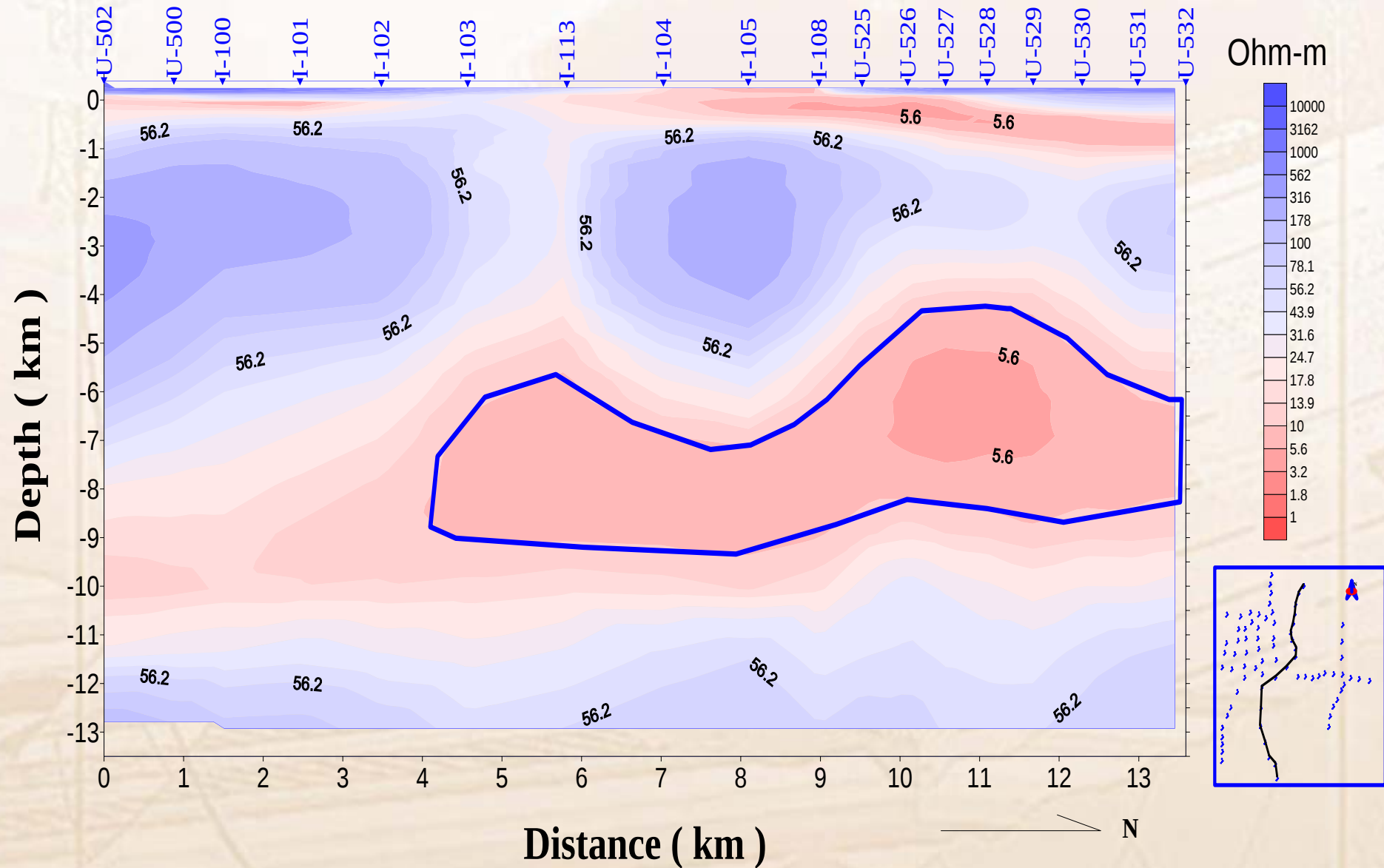
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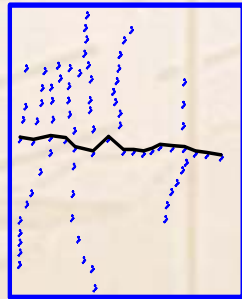
TEM inversion result of profile 307



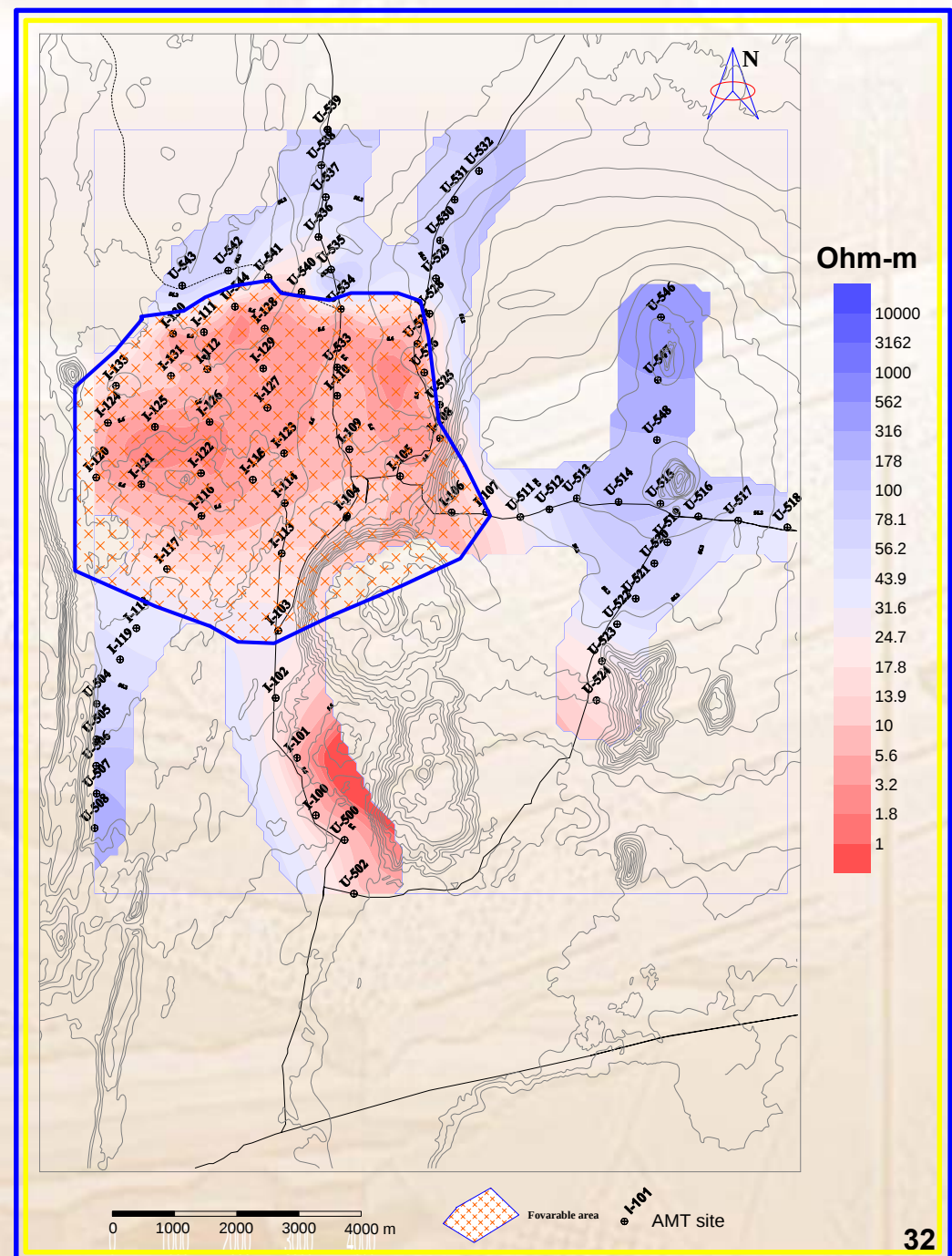
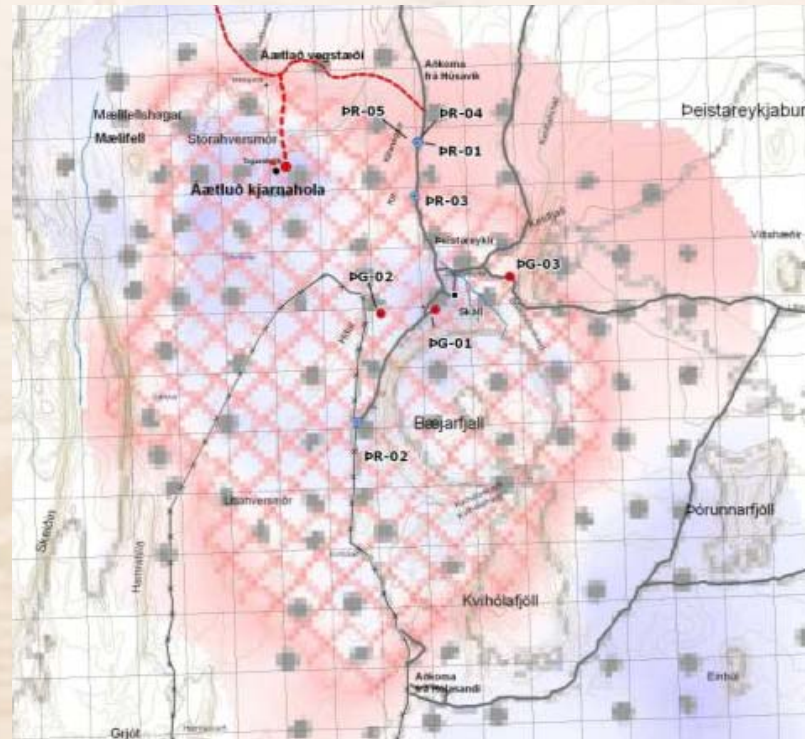
MT inversion result of Section 02



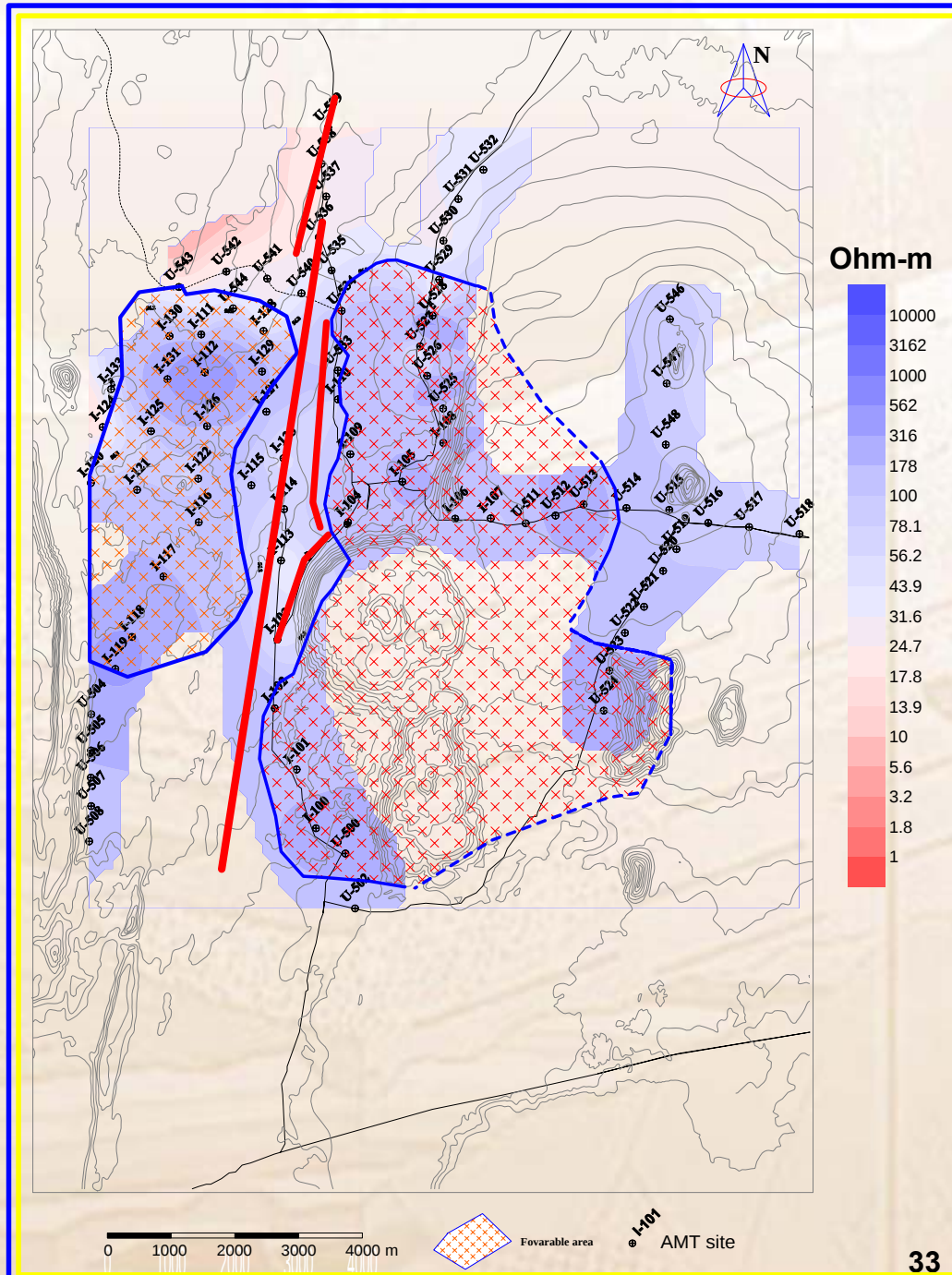
Depth (km)



Upper (sea level) geothermal reservoir distribution range (~ 32 km²)

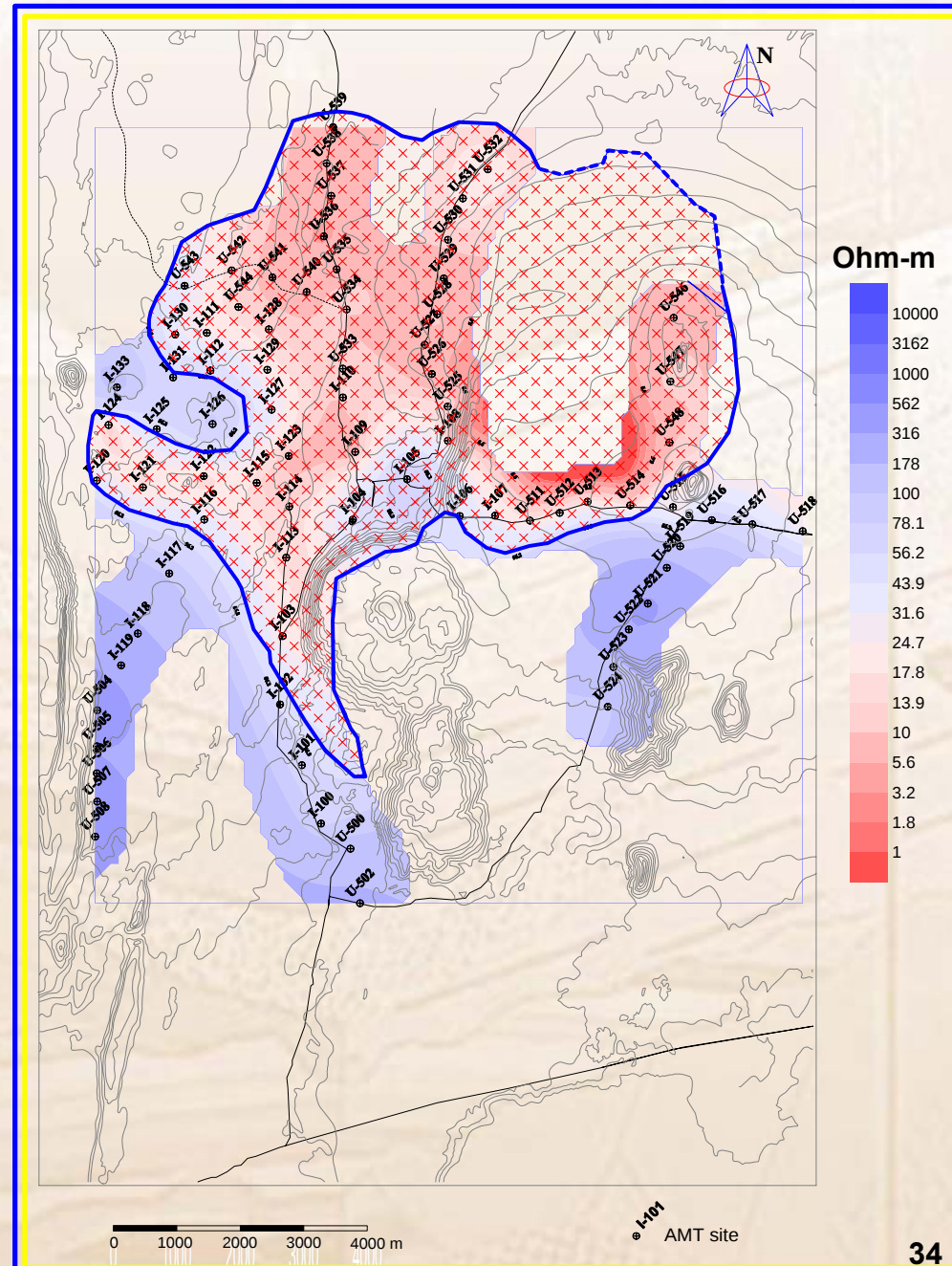


**Lower (1,500 m
below sea level)
geothermal
reservoir
distribution range
(~ 46 km²)**

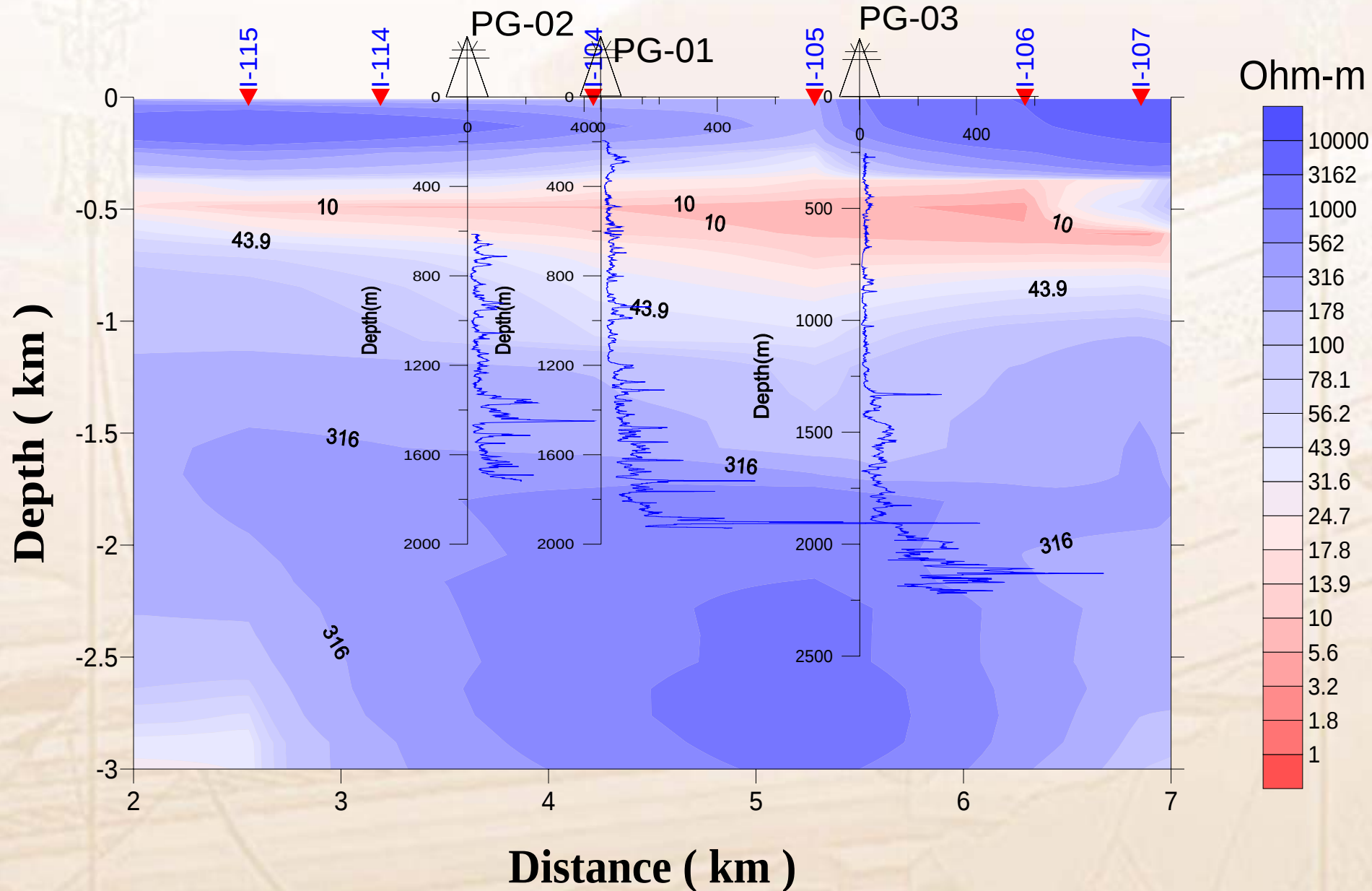


**Deep (5,000 m
below sea level)
conductive
geothermal
reservoir
distribution range
(~ 54 km²)**

**Distribution Range of the deep conductive
Geothermal Reservoir (-5000 m)**

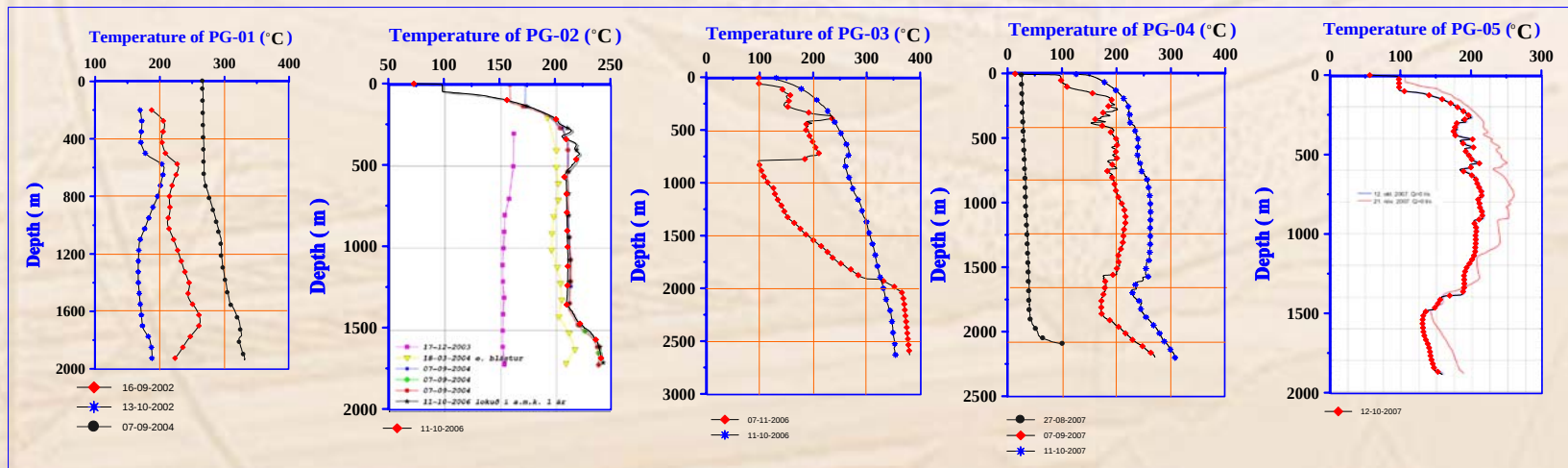
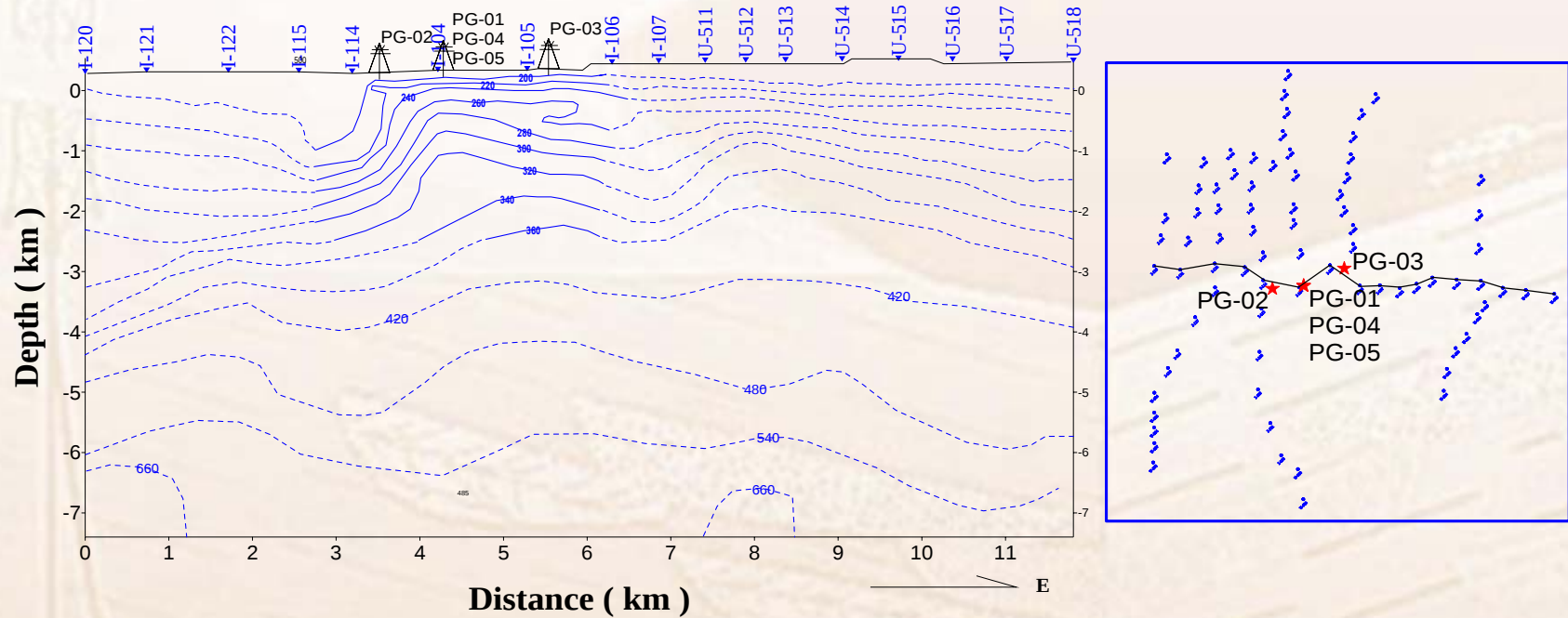


MT inversion (cross well section)

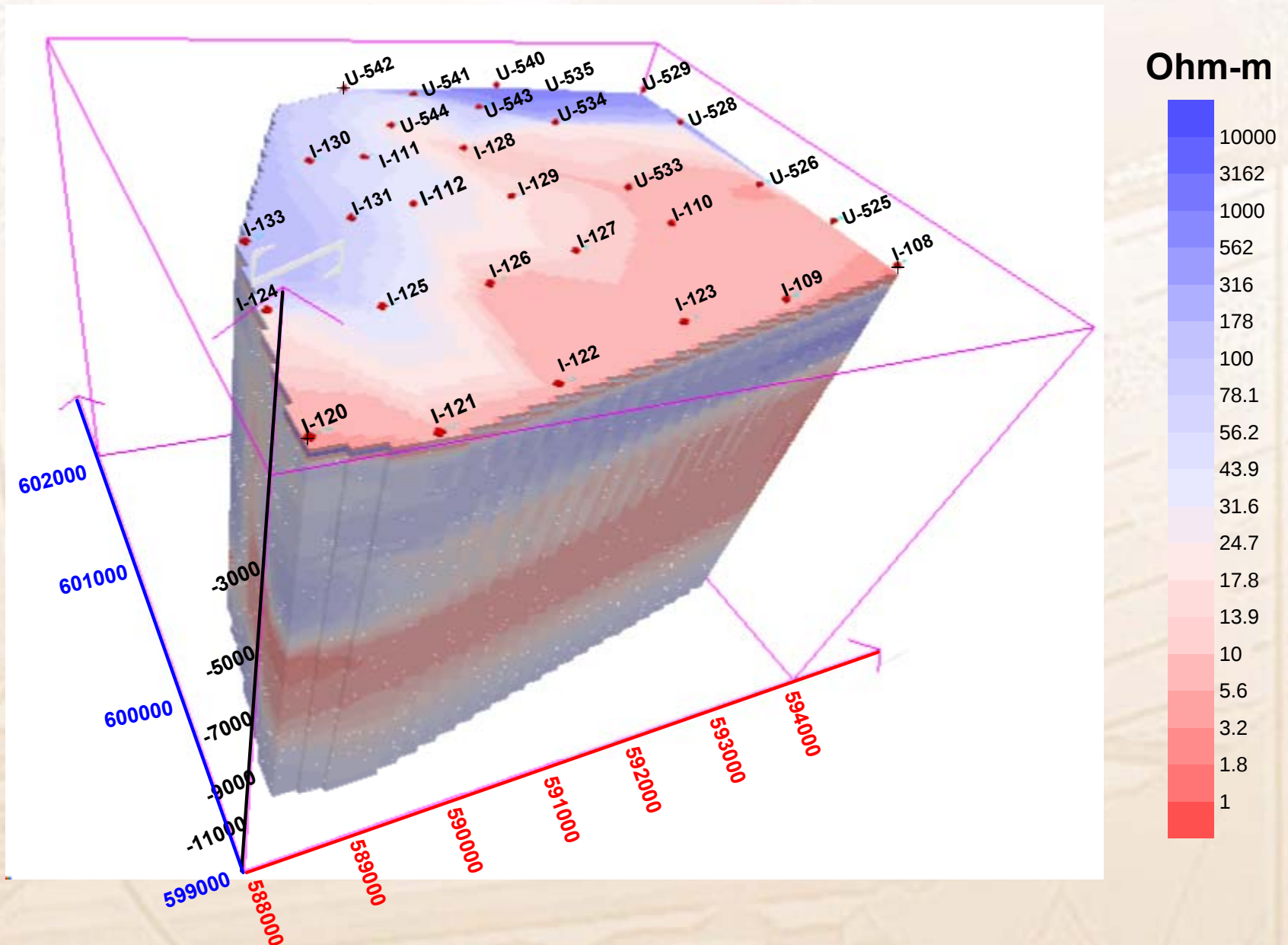


Comprehensive temperature preconception

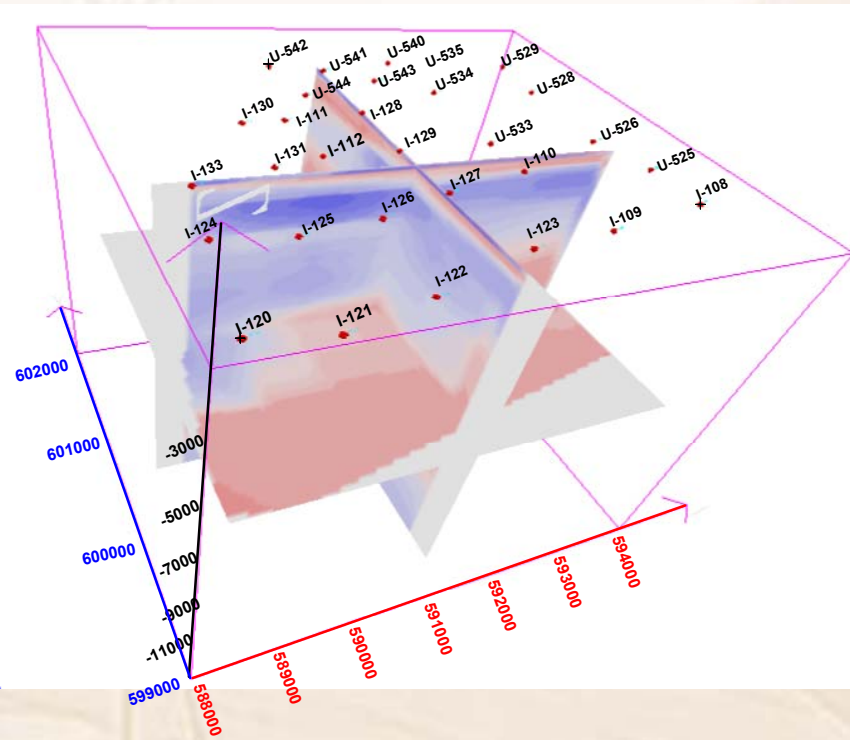
Comprehensive temperature preconception



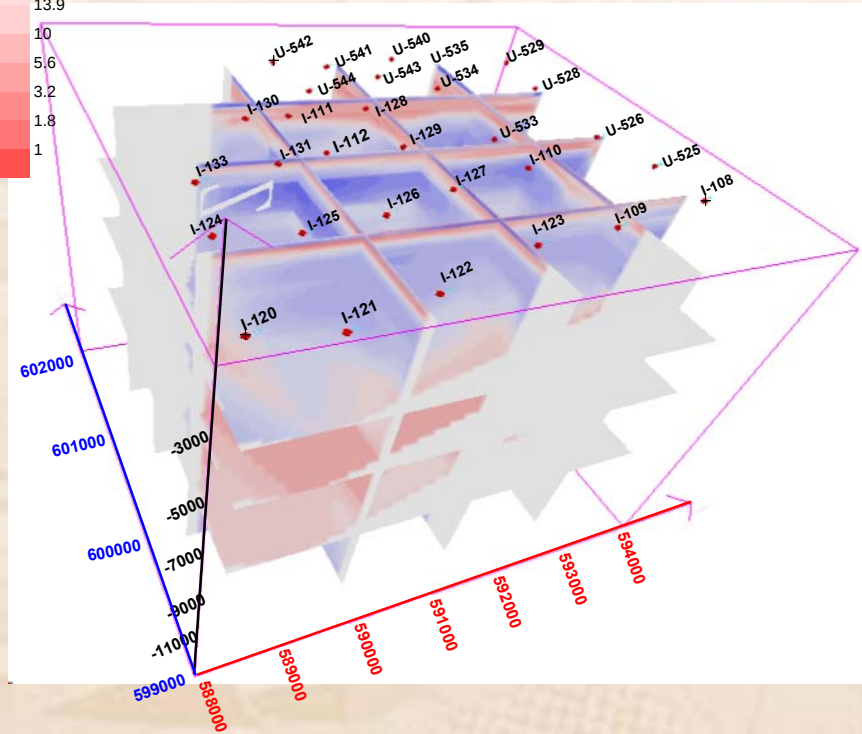
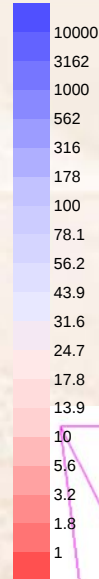
3-D resistivity inversion result (northwest)



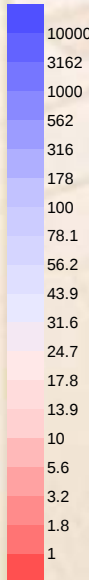
3-D resistivity slices in Z (depth), X (E-W) & Y (N-S) directions



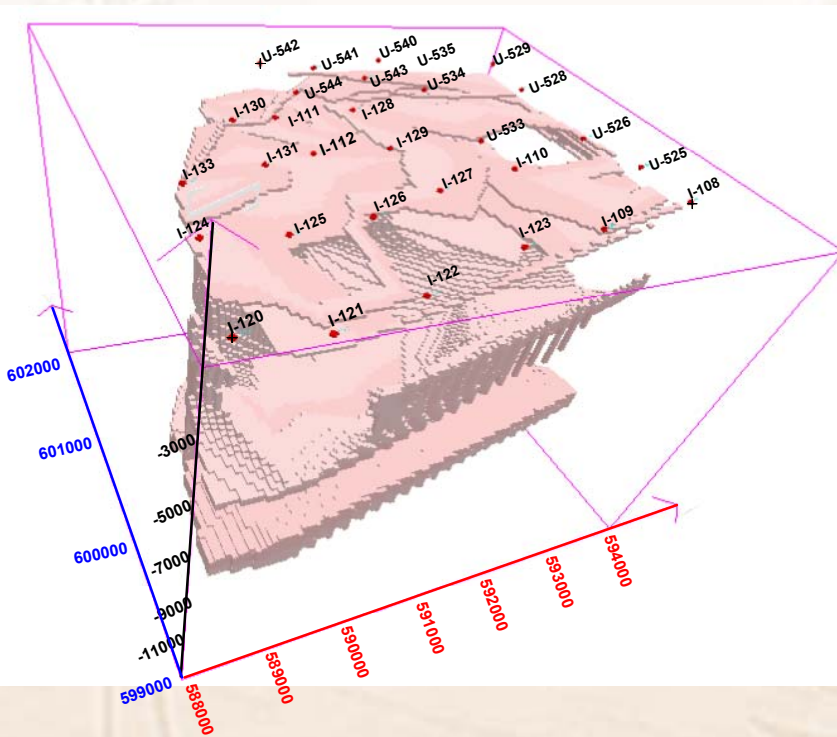
Ohm-m



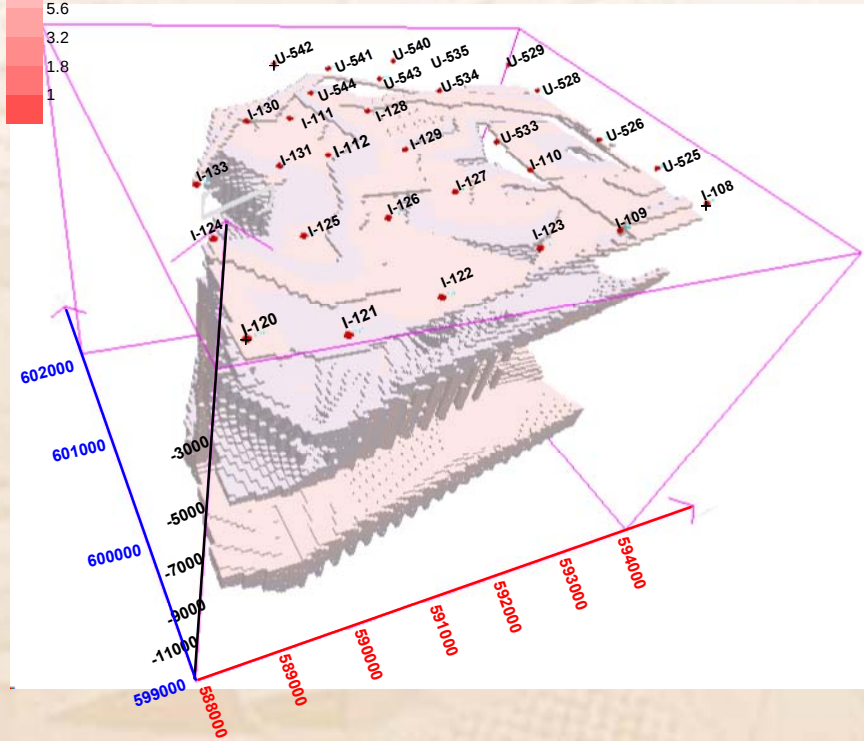
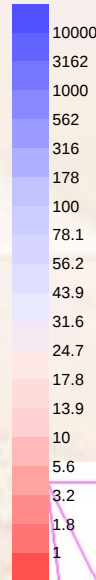
Ohm-m



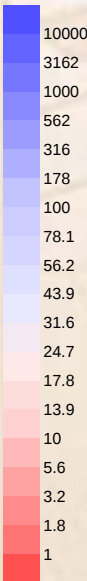
3-D data volume shows contribution of moderate (6 ~ 15 Ωm , left, & 15 ~ 25 Ωm , right) resistivity volume



Ohm-m

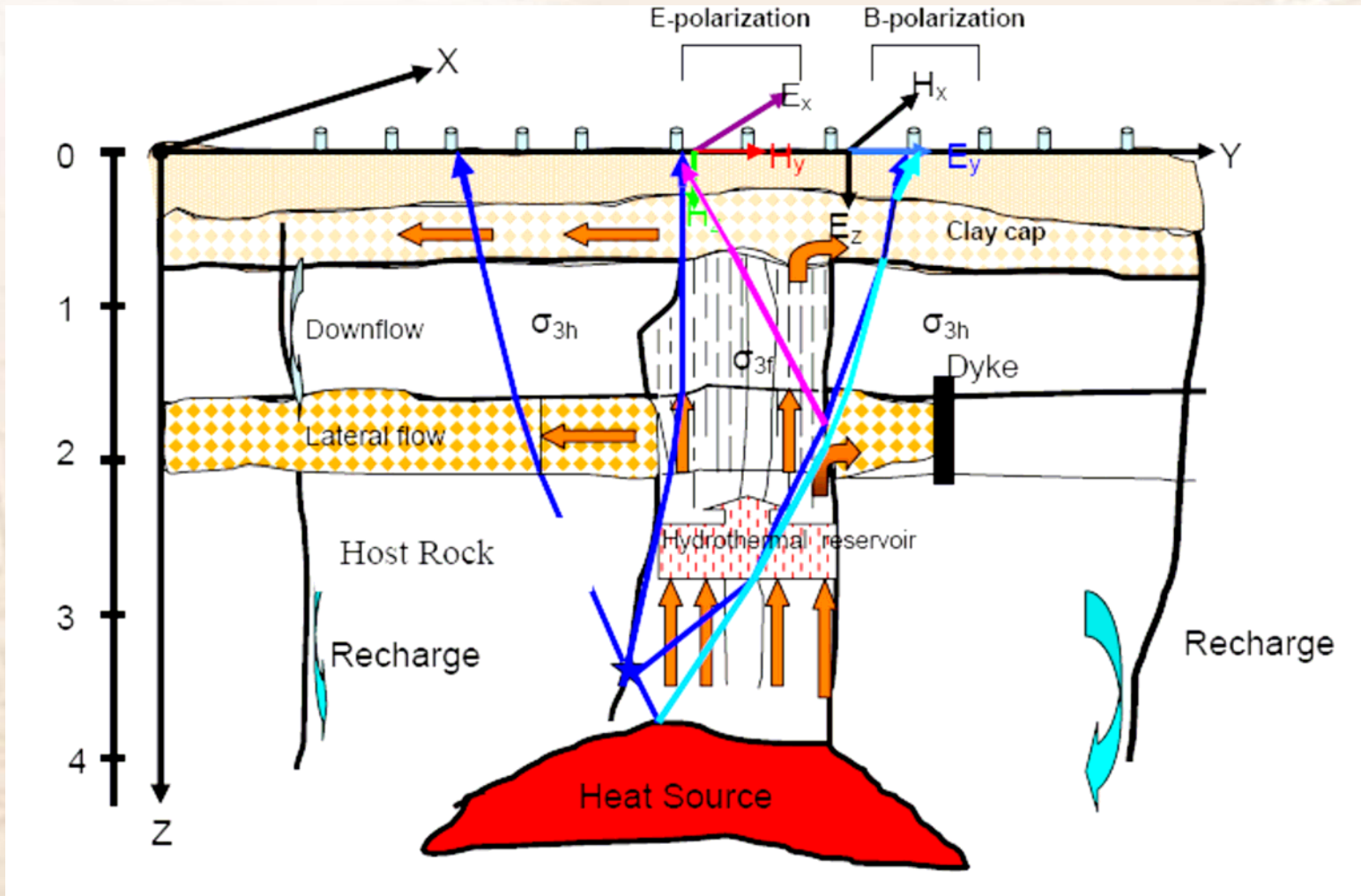


Ohm-m

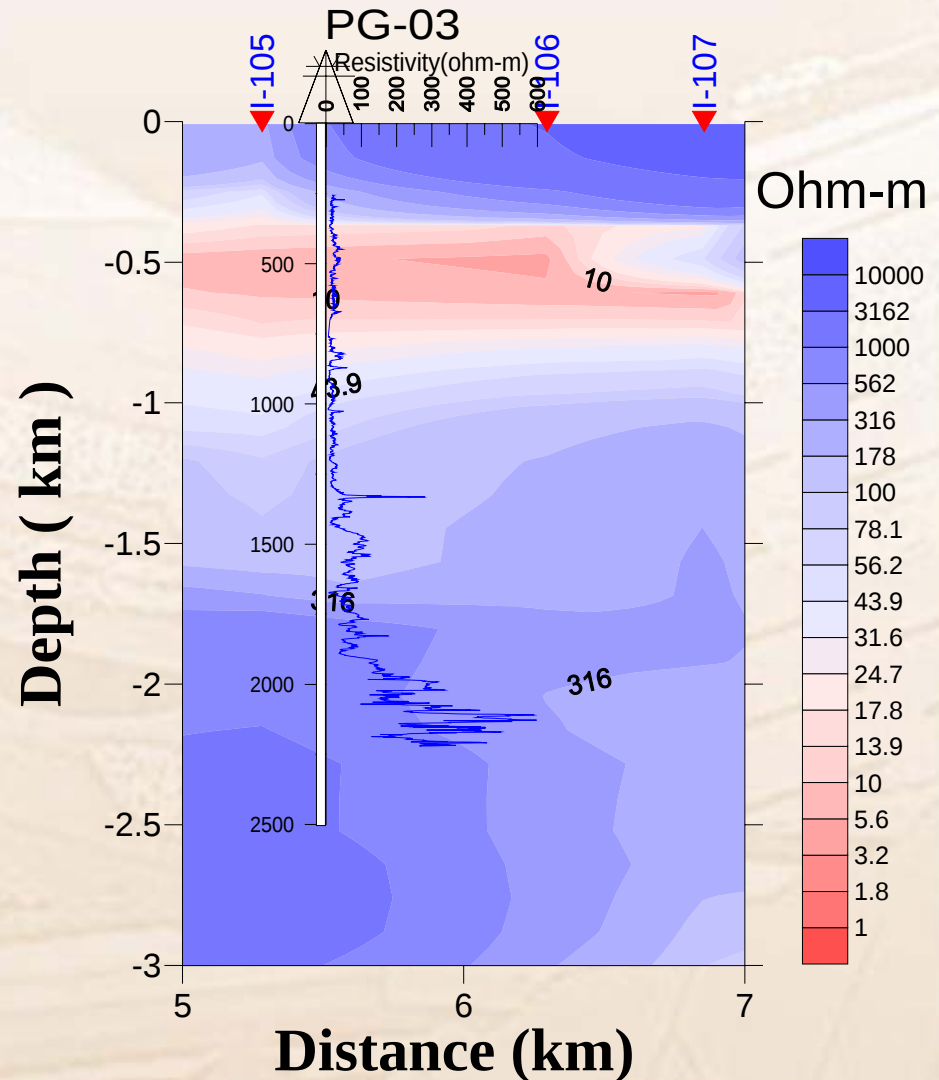
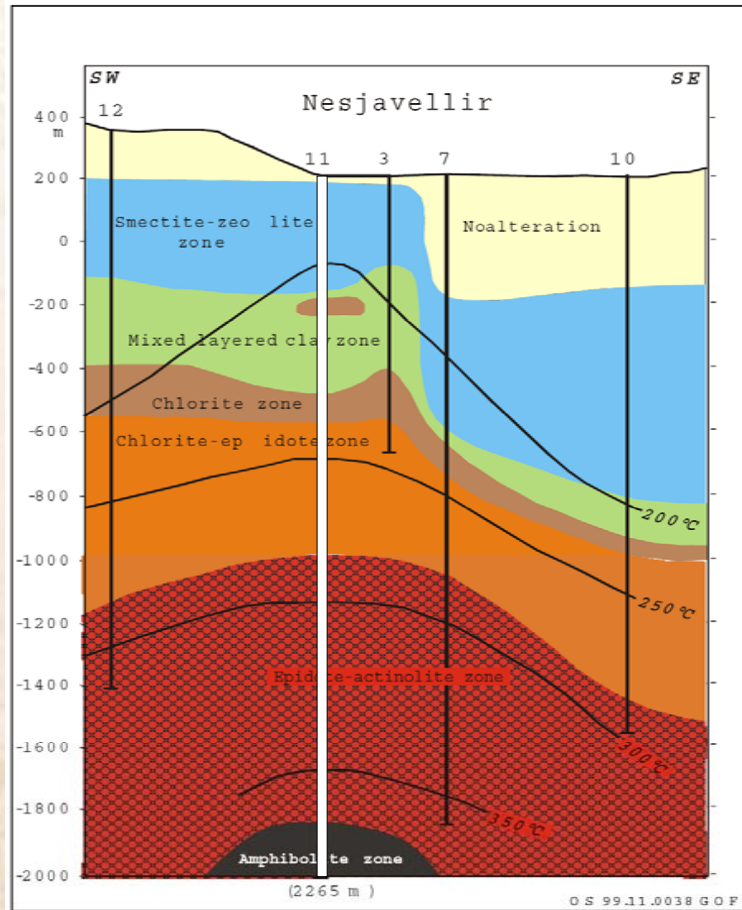


Model for resistivity data interpretation

- Fracture zone defined by lower resistivity within high resistivity host rock;
- Clay cap occurs above hydrothermal system & heat source below;
- Resistivity contrasts below clay cap causes polarization & splitting in MT data.



Comparison of geologic cross-section in SW Iceland with observed resistivity



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Conclusions

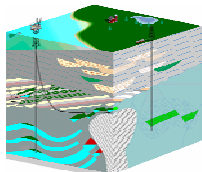
- **MT is an effective method for hydrothermal exploration;**
- **Geoelectric structure in NW corner is a 4-layer model up to 7,000 m;**
- **Hydrothermal reservoir consists of two parts:**
 - **Upper part reservoir to 1,000 m is water saturated with a mean T ~205 °C;**
 - **Main aquifers in lower part link to fissures & intrusives with T from 300 °C to 350 °C or more;**
 - **Bottom of upper thermal part is 900 m ~ 1,200 m with coverage ~32 km²;**
 - **High potential hydrothermal zone is from 3,200 m to 3,400 m & covers ~ 46 km²;**
 - **A deep conductive geothermal reservoir with coverage of more than 54 km² from 4,000 m to 7,000 m, & T may be more than 500 °C.**

Acknowledgements

Thanks to Landsvirkjun, Husavik Energy, & Mannvit in Iceland.

Support of Þeistareykir Ltd. management in facilitating project is specifically acknowledged.

Special thanks also to Hreinn Hjartarson, Ragnar Heiðar Þrastarson, Hilmar Sigvaldason, & Ran Xuefeng for their contributions to this project.



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